ORIENT GREEN POWER LIMITED

CORPORATE PRESENTATION

November, 2016

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OP

An Independent Power Producer of Renewable Assets



Company Overview

- Incorporated in 2006, Orient Green Power Co. Ltd. (OGPL) is the only listed Indian independent renewable energy power producer
- OGPL is promoted by the Shriram Group, which has diversified interests in financial and non - financial businesses. It is backed by global private equity funds Bessemer Venture Partners, an affiliate of Olympus Capital and Edelweiss
- The Company's portfolio stands at 531 MW currently (~425 MW⁽¹⁾ of wind energy and 106 MW of biomass projects). Further, it has ~44 MW at various stages of development



Strategic Initiatives & positive macros leading to improved performance

- Significant improvement in Grid Availability in TN from a level of 60% three years ago to a level of ~90% and ~95% level in H1 and Q2 FY17 respectively – leading to significantly improved financial performance in H1 FY17
- Extended the repayment tenure of the majority of term loan portfolio in Beta wind assets under the 5:25 flexible structuring scheme for a tenure of 17 years ending 2033
- Demerger of Biomass and sale of some of the units to help bring about profitability



Note:

(1) Includes commissioned wind assets in Croatia of 10.5 MW and in Karnataka (KA) of 1.25 MW

Strong Ownership and Support From Quality Investors



- Promoter's have invested Rs. 300 Crore in two tranches over the past two years
- Transaction undertaken at fair value validation of commitment, intent and growth potential of the business
- In addition, the promoters have also extended loan of about ~INR 550 Crore to the Company
- View supported by external investors. In September 2015, Edelweiss Group companies invested Rs. 100 Crore.





Diversified Portfolio Of Renewable Energy

Segment

Geographical

0 eC

Offtake

Note(s):

Mix

pment Status/

nb

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Mix

Mix



 Wind constitutes ~80% of OGPL's overall commissioned portfolio aggregating to 42 MW 	IVIV
 Biomass constitutes ~20% of OGPL's overall portfolio aggregating to 106 MW 	425 106 531
 The Company uses various fuel sources such as mustard husk, bagasse, ju flora, coconut residue etc. to mitigate fuel sourcing risk 	
• The Company's vision is to augment its portfolio to 1,000 MW in the coming years	wind (1) Biomass
• OGPL has a good mix of renewable projects spread across various states. Its wi	nd MW 29 22
projects are located in TN (309 MW), AP (77 MW), GJ (29 MW) and Karnataka (1 MW)	<u> </u>
 Further, it has an operating wind asset of 10.5 MW in Croatia The Company's biomass projects are spread across 5 locations TN (~33 MV) 	10
Telangana (~8 MW), RJ (34 MW), MH (22 MW), MP (10 MW)	■TN ■AP/Tel ■GJ ■RJ ■MH ■MP
 ~90% of OGPL's total planned portfolio is commissioned as on date 	
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Biomass constitutes ~20% of OGPL's overall portfolio aggregating to 106 MW • The Company uses various fuel sources such as mustard husk, bagasse, julie flora, coconut residue etc. to mitigate fuel sourcing risk The Company's vision is to augment its portfolio to 1.000 MW in the coming years OGPL has a good mix of renewable projects spread across various states. Its wind projects are located in TN (309 MW), AP (77 MW), GJ (29 MW) and Karnataka (1 MW) Further, it has an operating wind asset of 10.5 MW in Croatia The Company's biomass projects are spread across 5 locations TN (~33 MW), Telangana (~8 MW), RJ (34 MW), MH (22 MW), MP (10 MW) ~90% of OGPL's total planned portfolio is commissioned as on date The Company has a ~44 MW project in AP, where land and evacuation are available and WTG orders are placed It has been sourcing WTGs from various equipment suppliers such as Gamesa, Vestas, General Electric, Leitwind Shriram, Suzlon etc. to reduce dependence and increase efficiency wherever possible OGPL has a mix of clients for its power off-take in wind & biomass segments Balanced mix of long term PPAs with SEB/ utilities (180 MW (2)), medium term • off-take contracts under group captive (~318 MW) and short term merchant sale (~33 MW) · REC (Renewable Energy Certificate) eligibility for most of the new capacities set up in Tamil Nadu (~166 MW) GBI (Generation Based Incentives) eligibility for projects supplying power to state utilities (~80 MW) 1. Includes, operating wind assets in Croatia of ~11 MW and in Karnataka of ~1 MW 2. Includes a 4 MW project in GJ which is based on APPC arrangement

OGPL Projects Spread Geographically





OGPL's Wind Portfolio - India



	Commissioned Assets									
SPV	State	Capacity (MW)	Commissioning Status	Off-take Arrangement						
Bharat	AP	26	Assets acquired between Sep 2007 to Mar 2008 (CoD in 1999– 2000)	Long term PPA with SEB						
Clarion	TN	92	Assets acquired between Jun 2008 to Dec 2009 (CoD between 1994–2007)	Sale through Group Captive route						
Gamma	TN	51	Assets acquired between Dec 2009 to Jul 2011 (CoD between 1994–2007)	Sale through Group Captive route						
Gamma	GJ	4	CoD in Aug 2011	Long term PPA with SEB						
Beta	TN	165	CoD between Jul 2011 and Jul 2013	Sale through Group Captive route						
Beta	AP 50 Co		CoD in Sep 2013 / February 2015	Long term PPA with SEB						
Beta	GJ	25 CoD between Jun 2013 and Mar 2014		Long term PPA with SEB						
Beta	KA	1	CoD in Sep 2011	Merchant						

	Under Construction / Under Development Assets							
SPV	State	Capacity (MW)	Commissioning Status	Off-take Arrangement				
Beta	АР	44	To be commissioned in March 2017	Company proposes to enter into long- term PPAs with SEBs				

Note(s):

1. In addition to OGPL's India operations, it has operating wind assets in Croatia of ~11 MW

2. Dates are merely indicative based on current assumptions and projections and are subject to change



	Commissioned Assets							
Project	State	Capacity (MW)	Commissioning Status	Off-take Arrangement				
Chippabarod	RJ	8.0	Feb-2010	Long term PPA with Rajasthan utilities				
Kishanganj	RJ	8.0	Oct-2013	Long term PPA with Rajasthan utilities				
Narsinghpur	MP	10.0	Jan-2014	Long term PPA with MP utilities				
Hanumangarh	RJ	10.0	Nov-2011	Long term PPA with Rajasthan utilities				
Dindigul	TN	7.5	Nov-2007	Merchant				
Pattukkottai	TN	7.5	Jan-2009	Merchant				
Pollachi	ollachi TN		Mar-2011	Sale through Group Captive route				
Vandavasi	TN	7.5	Feb-2010	Merchant				
Maraikal	Tel.	7.5	Jan-2014	Merchant				
Kopargaon	МН	2.0	May-2009	Merchant				
Kotputli	RJ	8.0	Oct-2006	Operations suspended				
Kolhapur	МН	20.0	Feb-2015	Long term PPA with Maharashtra utility				

Note(s):

Tel. = Telangana
 Dates are merely indicative based on current assumptions and projections and are subject to change

Off-Take Arrangement Providing Revenue Stability, Security & Growth





Revenue Mix (FY'2015)



Revenue Mix (FY'2013)





OP

Strong Business Model Supported by Large Potential

Significant improvement in Grid Availability in TN

Only listed pure play Renewable Energy Generation Company in India

Strong business model with good mix of revenue from PPAs and Group Captive

Significant growth plans in high potential wind states which enjoy higher tariffs

Demerger of Biomass business and debt rescheduling to aid in unlocking shareholder value

Strong support and commitment from Promoter Group and Financial Investors

Government's ambitious plans for renewable energy sector are translating into favorable policies



Demerger Rationale



... resulting in ... facilitating improvement of increased ... has resulted in Combination of two **Demerger expected** operational investment & contracted market to lead concentrated different performance strategic multiples for OGPL's businesses... business focus... coupled with partnership for listed valuation rerating of market individual multiples... businesses Assuming OGPL's · Different dynamics of wind • OGPL's P/BV is lower • ~INR 75bn raised by • Focused Management & and biomass has resulted improved organization multiples reflect peer's renewable energy players when compared with in disparate performance capability unlocking value multiples post demerger, in the last 3 years with peers valuation of Demerged of the individual 100% of the investments of the two businesses: Average EBITDA margin businesses Entity may grow at a have happened towards of wind business has wind/solar faster pace been ~63% as against $\sim 2\%$ for biomass in the last 4 years; H1 FY17 EBITDA margin: Wind business 84%; Biomass 7%

Scheme summary – Current Structure



Amalgamation of BWFL with OGPL and demerger of the Biomass Power Business into Biobijlee Green Power Limited ("BGPL")



Listed

Salient features of the Demerger Scheme



- Biomass power business undertaking along with investments in biomass power business SPVs to be demerged into SIHL Engineers Private Limited ('SEPL', wholly owned subsidiary of OGPL)
- · All assets and liabilities of Biomass business to be transferred at book values to SEPL
- SEPL to issue 1 equity share of face value INR10 for every 10 equity shares held in OGPL
- · SEPL to have mirror shareholding of OGPL upon demerger
- · Post demerger equity shares in SEPL to be listed on BSE & NSE
- Appointed date for demerger: 1st October 2015
- · Decrease in Networth (decreased from Security Premium Account) due to demerger is INR1,915mn
- Profit & Loss debit balance of OGPL to be adjusted against the Security Premium Account as on appointed date for demerger

Merger of BWFL with OGPL

Demerger of

Biomass

business

- · Proposed standalone OGPL Wind holding company to have BWFL wind assets
- No shares will be issued by OGPL as consideration for merger since it is a wholly owned subsidiary of the Company
- Inter-company investments and balances to get cancelled
- Appointed date for merger: 1st April 2015

Business Outlook & Regulatory Developments

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Wind Business Outlook



- Extended the repayment tenure of the majority of term loan portfolio in Beta wind assets under the 5:25 flexible structuring scheme for a tenure of 17 years ending 2033. This will improve the cash flows in FY17 and also in the years to come
- Favorable Macro Business conditions to continue:
 - Significant improvement in wind power evacuation in Tamil Nadu (our largest market) during the current wind season
 - Sea change in approach and attitude of Tamil Nadu regulatory authorities
 - Sale of excess power outside the state
 - Scheduling and forecasting adopted
 - Phase-wise shutting down of thermal power plants during the wind season
 - Increased frequency bandwidth for renewables
 - Completion of Green Energy Corridor within the state
 - Work on additional 1000 MW green energy corridor expedited, which will help achieve 100% evacuation
 - Improved trading of RECs with initiatives from central government
 - Ease of long-term financing for infrastructure sector
 - Expected decline in interest rate to improve profitability and cash flow further



- Grid evacuation levels have improved as follows
 - Request for expedition of 1,000 MW green energy corridor to help 100% evacuation

Capacity Expansion- Under Construction



COD	Project name	Location	Capacity (MW)	Capex to be incurred (INR mn)	WTG supplier	Estimated PLF ¹	Commentary
Mar '17	Beta AP	Andhra Pradesh	~44	3,200	Leitner Shriram	26.9%	 Company is already having a capacity of 50 MW in the state of Andhra Pradesh The new project of ~44 MW is being implemented in the same location as the existing project and to that extent, all common costs including land acquisition and evacuation infrastructure have been incurred Hence, the cost of implementing this project would be restricted to cost of machines and erection and commissioning only. With this new project, they would be able to optimally tap the wind potential at the site, which is a high wind area and at an attractive tariff.

1. Based on wind mast / wind studies (@P75)

Biomass Business Outlook

• Divestment on Track:

- Sale of one unit to be completed by Dec, 2016
- MoU to sell one more unit has been signed
- Discussions are in advance stages for sale of 3-4 more units
- The proceeds from divestments will provide sufficient working capital to run the remaining units profitably
- Tariffs are improving in Rajasthan and Maharashtra and likely upward revision expected in MP
 - Debt refinancing under discussion with banks to reduce the interest cost and also easy the cash flows







Professional Management Team with Rich Experience



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Increasing Prominence Of Renewable Energy





Gaining prominence of Renewable Energy in India:

- Power deficits over the last decade, rising power usage per capita and increasing proportion of families connected to electrical grid, are driving a long term need for alternative energy sources
- India has renewable energy capacity of ~ 46 GW with wind energy contribution of > 28 GW currently 61%)
- Renewable Energy contributes ~ 15% of country's installed capacity of 307 GW

- Wind likely to dominate renewable energy market in India:
 - Given current prices for thermal power, energy from wind projects is now at near-parity compared to other energy sources, especially considering the volatility in coal prices
 - India is the 5th largest global market in installed capacity

Wind Energy Industry Growth







Source: IWTMA

Shorter Execution Cycle Of Wind Projects



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Entire Development Phase for Wind and Biomass is Relatively Shorter than the Construction Cycle for Conventional Power Plants

Note(s):

1. The time frames set out herein are typical and may be subject to variance on a case to case basis

Recent Performance – H1FY17

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Strong Operating Performance



		Wind		Biomass			Total		
Figures in Rs. Mn	H1FY17	H1FY16	Changes (%)	H1FY17	H1FY16	Changes (%)	H1FY17	H1FY16	Changes (%)
REVENUES	2,735	2,310	18%	360	427	-16%	3,095	2,737	13%
EBITDA	2,307	1,869	23%	24	-45	NA	2,331	1,824	28%
Margins%	84%	81%		7%	NA		75%	67%	
EBIT	1,632	1,189	37%	-141	-240	NA	1,491	949	57%
Margins%	60%	51%		NA	NA		48%	35%	
PBT*	607	67		-449	-548	NA	158	-481	NA

*PBT before exceptional items

Key Financial Highlights



Wind Business:

- Revenue increased by 18% to Rs. 2,735 mn compared to Rs. 2,310 mn and EBITDA improved to Rs. 2,307 mn from Rs.1,869 mn during the corresponding period of last year
- EBITDA margin improved from 81% to 84%
- Strong performance by Wind business was due to:
 - Best grid availability in TN over the last six months, resulting in greater evacuation of power
 - Good and timely onset of wind season

Biomass:

Biomass business revenue declined since few plants were nonoperating. However, the EBITDA increased to Rs.24 mn compared to loss of Rs.(45) mn.

Consolidated:

- Consolidated revenues was higher by 13% from Rs. 2,737 million in H1FY16 to Rs. 3,095 million in H1FY17
- Consolidated EBITDA for the first half improved by 28% from Rs. 1,824 million to Rs. 2,331 million on the back of higher revenue generation

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