



Raghun & Gopal
Chartered Accountants

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2499 2908, 24990060
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INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF GAMMA GREEN POWER PRIVATE LIMITED

Opinion

We have audited the financial statements of **GAMMA GREEN POWER PRIVATE LIMITED**, which comprise the balance sheet as at 31st March 2019, and the statement of Profit and Loss, and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2019, and loss, and its cash flows for the year ended on that date.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) specified under section 143(10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Companies Act, 2013 and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

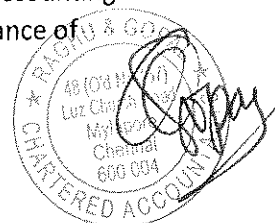
Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters

We do not find any key audit matters to report, which are of high risk and most significant in the audit which require audit judgments in the areas of financial statements. Hence, there are no key audit matters to be communicated.

Responsibility of Management for Financial Statements

The Company's Board of Directors is responsible for the matters stated in section 134(5) of the Companies Act, 2013 with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance, and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting Standards specified under section 133 of the Act. This responsibility also includes maintenance of





adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate implementation and maintenance of accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

Those Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- (i) Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control
- (ii) Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.
- (iii) Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- (iv) Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists,





we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion.

Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

- (v) Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit. We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

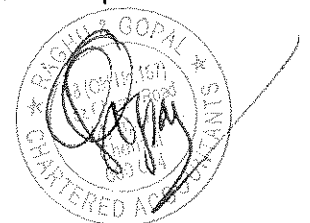
Report on Other Legal and Regulatory Requirements

As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the Annexure a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

As required by Section 143(3) of the Act, we report that:

We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit

- (a) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books
- (b) The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account.
- (c) In our opinion, the aforesaid financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
- (d) On the basis of the written representations received from the directors as on 31st March, 2019 taken on record by the Board of Directors, none of the directors is disqualified as on 31st March, 2019 from being appointed as a director in terms of Section 164 (2) of the Act.
- (e) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure A".





Raghu & Gopal
Chartered Accountants

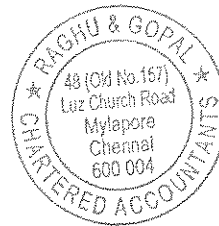
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(f) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:

- i. The Company did not have any pending litigation that has an impact on its financial position.
- ii. The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses
- iii. There were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.

2) As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of Section 143 of the Act, we give in the "Annexure B" a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

For RAGHU AND GOPAL
Chartered Accountants
(Firm's Registration No.003335 S)



Chennai
26.04.2019

A.GOPAL
Partner
Membership No.009035



ANNEXURE "A" TO THE INDEPENDENT AUDITOR'S REPORT

(Referred to in paragraph 1 (e) under 'Report on Other Legal and Regulatory Requirements' of our report of even date)

Report on the Internal Financial Controls Over Financial Reporting under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of GAMMA GREEN POWER PRIVATE LIMITED ("the Company") as of March 31, 2019 in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditor's Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the Standards on Auditing prescribed under Section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting





Meaning of Internal Financial Controls Over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls Over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

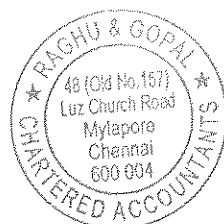
In our opinion, to the best of our information and according to the explanations given to us, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2019, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For RAGHU AND GOPAL
Chartered Accountants
(Firm's Registration No.003335 S)

A.GOPAL
Partner

Membership No.009035

Chennai
26.04.2019





ANNEXURE "B" TO THE INDEPENDENT AUDITORS' REPORT

(Referred to in paragraph 2 under 'Report on Other Legal and Regulatory Requirements' section of our report of even date)

(i) (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.

(b) Some of the fixed assets were physically verified during the year by the Management in accordance with a programme of verification, which in our opinion provides for physical verification of all the fixed assets at reasonable intervals. According to the information and explanations given to us, no material discrepancies were noticed on such verification.

(c) According to the information and explanations given to us and the records examined by us and based on the examination of the registered sale deed / transfer deed provided to us, we report that, the title deeds, as made available to us, comprising all the immovable properties of land and buildings, are held in the name of the Company as at the balance sheet date. Immovable properties of land and buildings whose title deeds have been pledged as security for loans, guarantees, etc., (pledged as a security for the outstanding bank dues) are held in the name of the Company based on the confirmations from lenders / parties.

(ii) According to the information and explanations given to us, the inventories were physically verified during the year by the Management at reasonable intervals and no material discrepancies were noticed on physical verification.

(iii) The Company has not granted any loans, secured or unsecured, to companies, firms, Limited Liability Partnerships or other parties covered in the register maintained under Section 189 of the Companies Act, 2013.

(iv) In our opinion and according to the information and explanations given to us, the Company has complied with the provisions of Section 185 and 186 (1) of the Companies Act, 2013 in respect of granting of loans, making of investments and providing guarantees and securities, as applicable.

Based on the information and explanations provided to us, the company being in the business of providing infrastructural facilities, the provisions of other sub Sections other than 186 (1) of the Companies Act, 2013 is not applicable to the Company.

(v) According to the information and explanations given to us, the Company has not accepted any "deposit" during the year and there are no unclaimed "deposits" as at 31st March 2019.

(vi) The maintenance of cost records has been specified by the Central Government under section 148(1) of the Companies Act, 2013 for electricity generation for the company. We have broadly reviewed the cost records maintained by the Company pursuant to the Companies (Cost Records and Audit) Rules, 2014, as amended, prescribed by the Central Government under sub-section (1) of Section 148 of the Companies Act, 2013, and are of the opinion that, *prima facie*, the prescribed cost records have been made and maintained. We have, however, not made a detailed examination of the cost records with a view to determine whether they are accurate or complete.





(vii) According to the information and explanations given to us, in respect of statutory dues;

- The Company has generally been regular in depositing undisputed statutory dues, including Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Value Added Tax, Cess and other material statutory dues applicable to it with the appropriate authorities.
- There were no undisputed amounts payable in respect of Provident Fund, Employees' State Insurance, Income Tax, Sales Tax, Service Tax, Value Added Tax, Cess and other material statutory dues in arrears as at 31st March, 2019 for a period of more than six months from the date they became payable.
- Details of dues of Income Tax which have not been deposited as on 31 March, 2018 on account of disputes are given below:

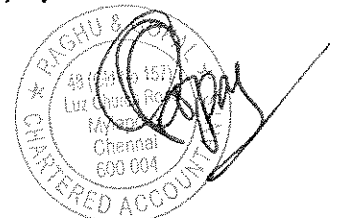
Name of the Statute	Nature of Dues	Forum where the Dispute is pending	Period to which the amount relates (Financial year)	Amount involved (Rs.)	Amount unpaid (Rs.)
(viii) Nil					

(ix) In our opinion and according to the information and explanations given to us, the Company has not defaulted in the repayment of loans or borrowings to banks as at 31 March 2019, except as under:

Particulars	Amount of default of repayment (Rupees in lakhs)		Period of default
	Principal	Interest (Including Penal Interest)	
Term Loan from Banks	149.67	14.75	Mar-19
Term Loan from Financials Institutions	144.89	61.49	Dec-18 to Mar-19

The Company has not availed any loans/ borrowings from government and has not issued any debentures.

- According to the information and explanations provided to us, the Company has not raised moneys by way of initial public offer or further public offer (including debt instruments) or term loans during the year and there were no moneys raised by way of initial public offer or further public offer (including debt instruments) or term loan in the prior years which remained unutilized as at 1 April, 2018. Accordingly, reporting under clause (ix) of the CARO 2016 Order is not applicable.
- To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company and no material fraud on the Company by its officers or employees has been noticed or reported during the year.





Raghu & Gopal
Chartered Accountants

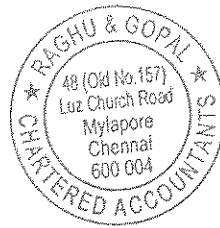
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- (xii) According to the information and explanations given to us and based on our examination of records of the company, the Company has not paid any managerial remuneration during the year hence the provisions of Clause 3 (xi) of the Companies (Auditor's Report) Order 2016 are not applicable.
- (xiii) The Company is not a Nidhi Company and hence reporting under clause (xii) of the Order is not applicable.
- (xiv) In our opinion and according to the information and explanations given to us, the Company is in compliance with Section 177 and 188 of the Companies Act, 2013, where applicable, for all transactions with the related parties and the details of related party transactions have been disclosed in the financial statements as required by the applicable accounting standards.
- (xv) During the year the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures and hence reporting under clause (xiv) of CARO 2016 is not applicable to the Company.
- (xvi) In our opinion and according to the information and explanations given to us, during the year, the Company has not entered into any non-cash transactions with its directors or directors of its holding, subsidiary or associate company or persons connected with them and, hence, provisions of section 192 of the Companies Act, 2013 are not applicable.
- (xvii) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act, 1934.

For RAGHU AND GOPAL
Chartered Accountants
(Firm's Registration No.003335 S)

A.GOPAL
Partner

Membership No.009035



Chennai
26.04.2019



Raghu & Gopal
Chartered Accountants

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M/s. Alpha Wind Farm Private Limited,
Sigappi Achi Building 4th floor,
18/3, Rukmini Lakshmipathi Road,
Chennai-600008

Dear Sirs,

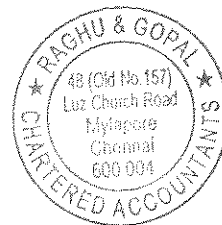
Re: Consent and certificate under Section 139(1) of the Companies Act, 2013

We hereby certify our re-appointment as Statutory Auditors' will satisfy the criteria provided in Section 141 of the Companies Act, 2013 (the Act) read with Rule 4(1) of Companies (Audit and Auditors) Rules 2014, viz.,:

1. Our firm is eligible for appointment and is not disqualified under the Chartered Accountants Act, 1949 and the Rules and Regulations made there under;
2. The proposed re-appointment is as per the terms provided under the Act;
3. The proposed re-appointment is within the limits laid down by or under the authority of the Act; and
4. There is no proceeding against the firm or partner(s) with respect to professional matters of conduct.

Thanking you.

Yours faithfully,
For Raghu & Gopal
Chartered Accountants
FRN 003335 S



A. Gopal
(Partner)
M. No. F 9035

GAMMA GREEN POWER PRIVATE LIMITED

CIN:U40102TN2009PTC073976

Balance Sheet as on 31 March, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Particulars		Note No.	As at 31-Mar-2019	As at 31-Mar-2018
ASSETS				
1	Non-current Assets			
	(a) Property, Plant and Equipment	5	10,568.81	11,321.97
	(b) Financial Assets			
	(i) Loans	6	4,400.55	3,908.98
	(ii) Other Financial Assets	7	390.52	14.06
	(c) Non Current Tax Assets	8	15.51	11.03
	(d) Other Non Current Assets	9	16.20	28.63
	Total non-current assets		15,391.59	15,284.67
2	Current Assets			
	(a) Inventories	10	43.56	47.49
	(b) Financial Assets			
	(i) Trade Receivables	11	944.43	1,392.55
	(ii) Cash and Cash Equivalents	12	30.61	94.07
	(iii) Others	13	117.99	224.51
	(c) Other Current Assets	14	148.04	138.93
	Total current assets		1,284.63	1,897.55
	Assets held for sale	15	-	3.61
	Total assets		16,676.22	17,185.83
EQUITY AND LIABILITIES				
1	Equity			
	(a) Equity Share Capital	16	2,792.28	2,792.28
	(b) Other Equity	17	(15,056.66)	(14,821.41)
	Total equity		(12,264.38)	(12,029.13)
2	Liabilities			
	(I) Non-current Liabilities			
	(a) Financial Liabilities			
	(i) Borrowings	18	26,970.43	25,182.08
	(ii) Other Financial Liabilities	19	-	1,803.42
	(b) Provisions	20	5.02	8.12
	(c) Deferred Tax Liabilities (Net)	21	-	-
	Total non-current liabilities		26,975.45	26,993.62
	(II) Current Liabilities			
	(a) Financial Liabilities			
	(i) Trade Payables	22	-	-
	>Total outstanding dues of micro enterprises and small enterprises		-	-
	>Total outstanding dues of creditors other than micro enterprises		354.84	399.86
	(ii) Other Financial Liabilities	23	1,568.78	1,662.33
	(b) Provisions	24	1.96	1.32
	(c) Other Current Liabilities	25	39.57	157.83
	Total current liabilities		1,965.15	2,221.34
	Liabilities directly associated with assets held for sale		-	-
	Total liabilities		28,940.60	29,214.96
	Total equity and liabilities		16,676.22	17,185.83

See accompanying notes forming part of the financial statements

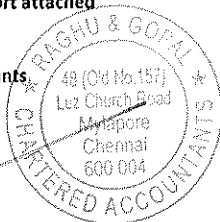
In terms of our report attached.

For and on behalf of the Board of Directors

For Raghu & Gopal
Chartered Accountants

Firm No. 0033355

A Gopal
Partner
M.No : F 9035



[Signature]
K. Saminathan
Director
DIN: 07832358

[Signature]
B.S. Sampath
Director
DIN: 07534685

[Signature]
V. Balasubramanian
Chief Financial Officer

[Signature]
P. Srinivasan
Company Secretary

Place: Chennai
Date: 26 April, 2019

GAMMA GREEN POWER PRIVATE LIMITED
CIN:U40102TN2009PTC073976
Statement of Profit and Loss for the year ended 31 March, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Particulars		Note No.	For Year ended	
			31-Mar-19	31-Mar-18
1	Revenue from operations	26	2,541.65	2,999.94
2	Other income	27	687.09	1,347.97
3	Total revenue (1+2)		3,228.74	4,347.91
4	Expenses			
	(a) Employee benefits expense	28	39.11	42.05
	(b) Finance costs	29	1,937.02	2,855.66
	(c) Depreciation and amortisation expense	5	731.72	1,059.97
	(d) Other expenses	30	784.64	775.45
	Total expenses		3,492.49	4,733.13
5	Profit/(Loss) before tax (4 - 5)		(263.75)	(385.22)
6	Tax expense:			
	(a) Current tax expense		-	-
	(b) Deferred tax		-	-
7	Profit/(Loss) after tax for the year (5-6)		(263.75)	(385.22)
8	a) Other Comprehensive Income			
	(i) Items that will not be reclassified to Profit or Loss			
	-Remeasurement of defined benefit Obligation		0.38	0.55
	(ii) Income tax relating to items that will not be reclassified to profit or loss		-	-
	(b) (i) Items that will be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss		-	-
	Total Other Comprehensive Income (a+b)		0.38	0.55
9	Total Comprehensive Profit / (Loss) for the Period (7 ± 8)		(263.37)	(384.67)
10	Earnings per share of Rs. 10/- each (In Rupees)	37		
	(a) Basic		(0.94)	(1.38)
	(b) Diluted		(0.94)	(1.38)

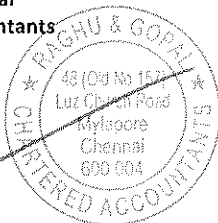
See accompanying notes forming part of the financial statements

In terms of our report attached

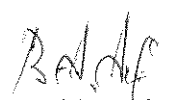
For and on behalf of the Board of Directors

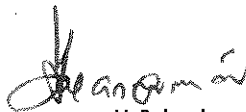
For Raghu & Gopal
Chartered Accountants
Frn no.0033355



A Gopal
Partner
M.No : F 9035




K. Saminathan
Director
DIN: 07832358


B.S. Sampath
Director
DIN:07534685


V. Balasubramanian
Chief Financial Officer


P. Srinivasan
Company Secretary

Place: Chennai
Date: 26 April, 2019

GAMMA GREEN POWER PRIVATE LIMITED

CIN:U40102TN2009PTC073976

Cash Flow Statement for the year ended March 31, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Particulars	For the Year Ended 31 March, 2019	For the Year Ended 31 March, 2018
A. Cash flow from operating activities		
Profit/(Loss) before tax	(263.75)	(385.22)
<i>Adjustments for:</i>		
Depreciation and amortisation expense	731.72	1,059.97
Impairment recognized on fixed assets	23.50	-
Provision towards doubtful receivables	19.36	7.55
Finance costs	1,937.02	2,855.66
Interest income	(445.25)	(29.88)
fair valuation of loans	-	(100.30)
Operating Profit/(loss) before working capital/other changes	2,002.60	3,407.78
<i>Changes in working capital/others:</i>		
<i>Adjustments for (increase) / decrease in operating assets:</i>		
<i>Current</i>		
Inventories	3.93	(22.37)
Trade receivables	428.77	250.74
Other Financial Assets	106.52	223.30
Other Current Assets	(9.11)	(13.86)
Assets held for sale	3.61	-
<i>Non Current</i>		
Other Financial Assets	(1.50)	-
Other Non-Current Assets	12.43	(16.19)
<i>Adjustments for increase / (decrease) in operating liabilities:</i>		
<i>Current</i>		
Trade payables	(45.02)	19.19
Other financial liabilities	-	(3,046.48)
Provisions	0.64	0.18
Other Current Liabilities	(118.26)	16.74
<i>Non Current</i>		
Other financial liabilities	-	1,087.70
Provisions	(3.10)	0.83
Cash (used in) operations	2,381.51	1,907.56
Net income tax (paid)	(4.48)	(2.99)
Net cash flow (used in) / from operating activities (A)	2,377.03	1,904.57
B. Cash flow from investing activities		
Capital expenditure on fixed assets, including capital work in progress and interest capitalised	(2.05)	(3.29)
Loans given to subsidiaries/group companies (Net)	-	(3,808.37)
Advances (repaid)/received from a Related Party	(491.57)	-
- Subsidiaries	70.29	17.57
Net cash flow (used in) investing activities (B)	(423.33)	(3,794.09)

GAMMA GREEN POWER PRIVATE LIMITED
 CIN:U40102TN2009PTC073976
 Cash Flow Statement for the year ended March 31, 2019
 (All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Particulars	For the Year Ended 31 March, 2019	For the Year Ended 31 March, 2018
C. Cash flow from financing activities		
Repayment of long-term borrowings (Net)	(6557.34)	-
Proceeds of long term borrowings	-	2,500.00
Proceeds of borrowings from related parties	5,613.97	2,236.35
(Repayment) / Proceeds of other short-term borrowings	-	(10.65)
Interest Paid	(1073.78)	(2,774.97)
Net cash flow from financing activities (C)	(2,017.16)	1,950.73
Net decrease in Cash and cash equivalents (A+B+C)	(63.46)	61.21
Cash and cash equivalents at the beginning of the year	94.07	32.86
Cash and cash equivalents at the end of the year	30.61	94.07
Reconciliation of Cash and cash equivalents with the Balance Sheet:		
Cash and cash equivalents as per Balance Sheet		
	30.61	94.07
Cash and cash equivalents at the end of the year (Ref Note 12)	30.61	94.07

See accompanying notes forming part of the financial statements

In terms of our report attached

For Raghu & Gopal

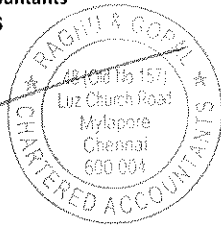
Chartered Accountants

Frn no.0033355

A Gopal

Partner

M.No : F 9035



For and on behalf of the Board of Directors

K.Saiminathan
 Director
 DIN: 07832358

B.S.Sampath
 Director
 DIN:07534685

V. Balasubramanian
 Chief Financial Officer

P. Srinivasan
 Company Secretary

Place: Chennai

Date: 26 April, 2019

GAMMA GREEN POWER PRIVATE LIMITED
CIN:U40102TN2009PTC073976
Statement of Changes in Equity for the year ended 31 March, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

A. Equity Share Capital

Particulars	Amount
Balance at 01 April, 2017	2,792.28
Issue of Equity shares on preferential allotment basis	-
Balance at 31 March, 2018	2,792.28
Change in equity share capital during theyear	-
Balance at 31 March, 2019	2,792.28

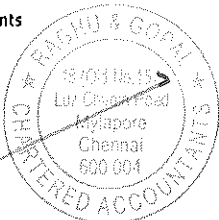
B. Other Equity

Particulars	Reserves and Surplus			Other comprehensive income- Remeasurement of defined benefits	Total
	Capital Reserve	Securities Premium Reserve	Retained Earnings		
Balance as at 01 April ,2017	151.26	1,372.67	(15,860.37)		(14,336.44)
Profit/Loss for the year		-	(385.22)		(385.22)
FV adjustment on early repayment of Loan	(100.30)	-	-		(100.30)
Other Comprehensive income/(loss) for the year,net of income tax	-	-	-	0.55	0.55
Balance as at 31 March 2018	50.96	1,372.67	(16,245.59)	0.55	(14,821.41)
Profit/Loss for the year	-	-	(263.75)	-	(263.75)
Fair value adjustment on repayment of loan	28.12	-	-	-	28.12
Other Comprehensive loss fo rthe year,net of income tax	-	-	-	0.38	0.38
Total Comprehensive loss for the year	28.12	-	(263.75)	0.38	(235.25)
Balance as at 31 March 2019	79.08	1,372.67	(16,509.34)	0.93	(15,056.66)

In terms of our report attached

For Raghu & Gopal
Chartered Accountants
Frn no.0033355

A Gopal
Partner
M.No : F 9035



For and on behalf of the Board of Directors

K.Saminathan
Director
DIN: 07832358

B.S.Sampath
Director
DIN:07534685

V. Balasubramanian
Chief Financial Officer

P.Srinivasan
Company Secretary

Place: Chennai
Date: 26 April , 2019

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of financial statements for the year ended 31 March, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

1.General Information:

GAMMA GREEN POWER PRIVATE LIMITED ("the Company"), is a private company incorporated in India having its registered office at No. 18/3 Sigapi Achi Building, Rukmani Lakshmipathy Road, Egmore, Chennai - 600 008. The Company is a subsidiary of Orient Green Power Company Limited (OGPL). The Company is engaged in the business of generation and sale of power using renewable energy sources (ie.,wind)

2.Applicability of new and revised Ind AS

All the Indian Accounting Standards issued and notified by the Ministry of Corporate Affairs under the Companies (Indian Accounting Standards) Rules, 2015 (as amended) till the financial statements are approved have been considered in preparing these financial statements. There are no other Indian Accounting Standards that have been issued as at 31 March 2019, but were not mandatorily effective except as stated below:

Recent Indian Accounting Standards Issued but not effective as at 31 March 2019

Ind AS 116, Leases

On March 30, 2019, the Ministry of Corporate affairs notified Ind AS 116, Leases. Ind AS 116 will replace the existing leases Standard, Ind AS 17 Leases, and related Interpretations. The Standard sets out the principles for the recognition, measurement, presentation and disclosure of leases for both parties to a contract i.e., the lessee and the lessor. Ind AS 116 introduces a single lessee accounting model and requires a lessee to recognize assets and liabilities for all leases with a term of more than twelve months, unless the underlying asset is of low value. Currently, operating lease expenses are charged to the statement of Profit & Loss. The Standard also contains enhanced disclosure requirements for lessees. Ind AS 116 substantially carries forward the lessor accounting requirements in Ind AS 17.

The effective date for adoption of Ind AS 116 is accounting periods beginning on or after April 1, 2019. The standard permits two possible methods of transition:

- Full retrospective – Retrospectively to each prior period presented applying Ind AS 8 Accounting Policies, Changes in Accounting Estimates and Errors.
- Modified retrospective – Retrospectively, with the cumulative effect of initially applying the Standard recognized at the date of initial application. Under modified retrospective approach, the lessee records the lease liability as the present value of the remaining lease payments, discounted at the incremental borrowing rate and the right of use asset either as:

- Its carrying amount as if the standard had been applied since the commencement date, but discounted at lessee's incremental borrowing rate at the date of initial application.

Or

- An amount equal to the lease liability, adjusted by the amount of any prepaid or accrued lease payments related to the lease recognized under Ind AS 17 immediately before the date of initial application.

Certain practical expedients are available under both the methods.

The Company is carrying out the possible impact of Ind AS 116 and will adopt the standard from April 01, 2019, being its effective date.

Ind AS 12 Appendix C, Uncertainty over Income Tax Treatments

On March 30, 2019, Ministry of Corporate Affairs has notified Ind AS 12 Appendix C,

Uncertainty over Income Tax Treatments which is to be applied while performing the determination of taxable profit (or loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under Ind AS 12. According to the appendix, companies need to determine the probability of the relevant tax authority accepting each tax treatment, or group of tax treatments, that the companies have used or plan to use in their income tax filing which has to be considered to compute the most likely amount or the expected value of the tax treatment when determining taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates.

The standard permits two possible methods of transition

- Full retrospective approach – Under this approach, Appendix C will be applied retrospectively to each prior reporting period presented in accordance with Ind AS 8 – Accounting Policies, Changes in Accounting Estimates and Errors, without using hindsight and
- Retrospectively with cumulative effect of initially applying Appendix C recognized by adjusting equity on initial application, without adjusting comparatives.

The effective date for adoption of Ind AS 12 Appendix C is annual periods beginning on or after April 1, 2019. The Company will adopt the standard on April 1, 2019 and has decided to adjust the cumulative effect in equity on the date of initial application i.e. April 1, 2019 without adjusting comparatives.

The effect on adoption of Ind AS 12 Appendix C would be insignificant in these financial statements.

Amendment to Ind AS 12 – Income taxes

On March 30, 2019, Ministry of Corporate Affairs issued amendments to the guidance in Ind AS 12, 'Income Taxes', in connection with accounting for dividend distribution taxes.

The amendment clarifies that an entity shall recognize the income tax consequences of dividends in profit or loss, other comprehensive income or equity according to where the entity originally recognized those past transactions or events.

Effective date for application of this amendment is annual period beginning on or after April 1, 2019. The effect of this amendment would be insignificant in these financial statements of the company.

Amendment to Ind AS 19 – plan amendment, curtailment or settlement

On March 30, 2019, Ministry of Corporate Affairs issued amendments to Ind AS 19, 'Employee Benefits', in connection with accounting for plan amendments, curtailments and settlements.

The amendments require an entity:

- to use updated assumptions to determine current service cost and net interest for the remainder of the period after a plan amendment, curtailment or settlement; and
- to recognize in profit or loss as part of past service cost, or a gain or loss on settlement, any reduction in a surplus, even if that surplus was not previously recognized because of the impact of the asset ceiling.

Effective date for application of this amendment is annual period beginning on or after 1 April 2019. The effect of this amendment would be insignificant in these financial statements of the company.

3. Significant Accounting Policies :

3.1 Statement of compliance

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards ("Ind AS") notified under the Companies (Indian Accounting Standards) Rules, 2015. The accounting policies as set out below have been applied consistently to all years presented in these financial statements.

3.2 Basis of preparation and presentation

These financial statements have been prepared on the historical cost basis, except for certain financial instruments which are measured at fair values at the end of each reporting period, as explained in accounting policies below. Historical cost is generally based on the fair value of the consideration given in exchange for goods and services.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability if market participants would take those characteristics into account when pricing the asset or liability at the measurement date.

In addition, for financial reporting purposes, fair value measurements are categorised into Level 1, 2, or 3 based on the degree to which the inputs to the fair value measurements are observable and the significance of the inputs to the fair value measurement in its entirety, which are described as follows:

(i) Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the entity can access at the measurement date;

(ii) Level 2 inputs are inputs, other than quoted prices included within Level 1, that are observable for the asset or liability, either directly or indirectly; and

(iii) Level 3 inputs are unobservable inputs for the asset or liability.

When measuring the fair value of an asset or a liability, the Company uses observable market data as far as possible. If the inputs used to measure the fair value of an asset or a liability fall into different levels of the fair value hierarchy, then the fair value measurement is categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

The principal accounting policies are set out below:

3.3 Inventories

Stores and spares are valued at lower of cost and net realizable value. Cost is determined on a weighted average basis.

Allowance is made to the carrying amount of inventory based on Management's assessment/technical evaluation and past experience of the Company taking into account its age, usability, obsolescence, expected realisable value etc.

3.4 Cash Flow Statement

Cash flows are reported using the indirect method, whereby profit before tax is adjusted for the effects of transactions of a non-cash nature, any deferrals or accruals of past or future operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flows are segregated into operating, investing and financing activities based on the extent of information available.

3.5 Taxation

Income tax expense represents the sum of the current tax and deferred tax.

3.5.1 Current tax

The tax currently payable is based on taxable profit for the year. Taxable profit differs from 'profit before tax' as reported in the Statement of Profit and Loss because of items of income or expense that are taxable or deductible in other years and items that are never taxable or deductible. The Company's current tax is calculated using tax rates and laws that have been enacted or substantively enacted by the end of the reporting period.

3.5.2 Deferred tax

Deferred tax is recognised on temporary differences between the carrying amounts of assets and liabilities in the Financial Statements and the corresponding tax bases used in the computation of taxable profit. Deferred tax liabilities are recognised for all taxable temporary differences. Deferred tax assets are recognised for all deductible temporary differences to the extent that it is probable that taxable profits will be available against which those deductible temporary differences can be utilised.

The carrying amount of deferred tax assets is reviewed at the end of each reporting period and reduced to the extent that it is no longer probable that sufficient taxable profits will be available to allow all or part of the deferred tax asset to be utilized.

Deferred tax liabilities and assets are measured at the tax rates that are expected to apply in the period in which the liability would be settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the Company expects, at the end of the reporting period, to recover or settle the carrying amount of its assets and liabilities.

3.5.3 Current and deferred tax for the year

Current and deferred tax expense is recognised in the Statement of Profit and Loss.

When they relate to items that are recognised in other comprehensive income or directly in equity, the current and deferred tax are also recognised in other comprehensive income or directly in equity respectively.

3.5.4 Minimum Alternate Tax

Minimum Alternate Tax("MAT") credit is recognized as an asset only when and to the extent there is convincing evidence that the Company will pay normal income tax during the specified period. In the year, in which the MAT credit becomes eligible to be recognized as an asset in accordance with the provisions contained in the Guidance Note issued by Institute of Chartered Accountants of India (ICAI), the said asset is created by way of a credit to the Statement of Profit and Loss and shown as MAT credit entitlement. The Company reviews the same at each Balance Sheet date and writes down the carrying amount of MAT credit entitlement to the extent there is no longer convincing evidence that the Company will pay normal Income Tax during the specified period.

3.6 Property, plant and equipment (PPE)

Property, plant and equipments are carried at cost less accumulated depreciation and impairment losses, if any. The cost of fixed assets comprises the purchase price net of any trade discounts and rebates, any import duties and other taxes (other than those subsequently recoverable) and includes interest on borrowings attributable to acquisition of qualifying fixed assets up to the date the asset is ready for its intended use and other incidental expenses incurred up to that date. Subsequent expenditure relating to property, plant and equipment is capitalised only if such expenditure results in an increase in the future benefits from such asset beyond its previously assessed standard of performance.

Property, plant and equipments acquired and put to use for project purpose are capitalised and depreciation thereon is included in the project cost till the project is ready for its intended use.

Any part or components of property, plant and equipments which or separately identifiable and expected to have a useful life which is different from that of the main assets are capitalised separately, based on the technical assessment of the management.

Projects under which assets are not ready for their intended use and other capital work-in-progress are carried at cost, comprising direct cost, related incidental expenses and attributable interest

Property, plant and equipments retired from active use and held for sale are stated at the lower of their net book value and net realisable value and are disclosed separately.

Capital work in progress represents projects under which the property, plant and equipment's are not yet ready for their intended use and are carried at cost determined as aforesaid.

3.6.1 Depreciation

Depreciable amount for assets is the cost of an asset, or other amount substituted for cost, less its estimated residual value.

Depreciation on property, plant and equipment has been provided on the straight-line method as per the useful lives prescribed in Schedule II to the Companies Act, 2013.

Individual assets costing less than Rs. 5,000 each are depreciated in the year of purchase considering the type and usage pattern of these assets.

Depreciation is accelerated on property, plant and equipments, based on their condition, usability, etc. as per the technical estimates of the Management, where necessary.

3.7 Intangible assets

Intangible assets with finite useful lives that are acquired separately are carried at cost less accumulated amortisation and accumulated impairment losses. Amortisation is recognised on a straight line basis over the estimated useful lives. The estimated useful life and amortisation method are reviewed at the end of each reporting period, with the effect of any changes in estimate being accounted for on prospective basis.

An Intangible assets is derecognised on disposal or when no future economic benefits are expected from use of disposal. Gains or losses arising from derecognition of an intangible asset is measured as the difference between the net disposal proceeds and the carrying amount of the asset and is recognised in the Statement of profit or loss.

Amortisation

Intangible assets are amortized over the estimated useful life on straight line method.

3.8 Leases

Leases are classified as finance lease whenever the terms of the lease transfer substantially all the risk and rewards of ownership to the lessee. All the other leases are classified as operating leases.

Operating lease payments are recognized as expenditure in the Statement of Profit and Loss on a straight-line basis, unless another basis is more representative of the time pattern of benefits received from the use of the assets taken on lease or the payments of lease rentals are in line with the expected general inflation compensating the lessor for expected inflationary cost. Contingent rentals arising under operating leases are recognized as an expense in the period in which they are incurred.

3.9 Revenue

Effective April 01, 2018, the Company adopted IND AS 115, 'Revenue from Contracts with Customers'. Modified retrospective method is adopted during the implementation of the standard. Application of this standard does not have any impact on the revenue recognition and measurement.

Revenue from Operations- Sale of Power

The Company derives revenue primarily from Sale of power.

Revenue from the sale of power is recognised on the basis of the number of units of power exported, in accordance with joint meter readings undertaken on a monthly basis by representatives of the State Electricity Board and the company, at rates agreed upon with customers and when there is no uncertainty in realising the same. Transmission, System Operating and Wheeling/Other Charges payable to State Electricity Boards on sale of power is reduced from Revenue.

Revenue from the end of the last invoicing to the reporting date is recognized as unbilled revenue and are classified as contract assets.

The company accounts for volume discounts and pricing incentives to customers as a reduction of revenue based on the ratable allocation of the discounts/ incentives to each of the underlying performance obligation that corresponds to the progress by the customer towards earning the discount/ incentive.

Other Operating Revenues

a. Revenue from Operations and Maintenance (O&M) Contracts

Revenue from Windmill Operations and Maintenance (O&M) contracts are recognized, where the performance obligations are satisfied over time and where there is no uncertainty as to measurement or collectability of consideration and is recognized on prorata basis over the term of the underlying maintenance arrangement.

b. Renewable Energy Certificate (REC) Income

Income arising from REC is initially recognised in respect of the number of units of power exported at the minimum expected realisable value, determined based on the rates specified under the relevant regulations duly considering the entitlements as per the policy, industry specific developments, Management assessment etc, and when there is no uncertainty in realizing the same. The difference between the amount recognized initially and the amount realised on sale of such REC's at the Power Exchange are accounted for as and when such sale happens.

c. Others

(i) Income in the form of Generation Based Incentives are accounted for in the year of generation for eligible units when there is no uncertainty in receiving the same.

(ii) Income from services is recognized upon rendering services, in accordance with the terms of contract.

The Company presents revenues net of indirect taxes in its statement of Profit and loss.

Other Income

Dividend from investments is recognised when the shareholder's right to receive payment is established and it is probable that the economic benefits will flow to the Company and the amount can be measured reliably.

Interest from financial assets is recognised when it is probable that the economic benefits will flow to the Company and the amount of income can be measured reliably. Interest is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

Insurance claims are accounted for on the basis of claims admitted/expected to be admitted and to the extent that the amount recoverable can be measured reliably and it is reasonable to expect ultimate collection.

3.10 Employee Benefits

Employee benefits are accrued in the period in which the associated services are rendered by employees of the Company, as detailed below:

Defined contribution plans

The Company's contribution to State Governed provident fund scheme, Employee State Insurance scheme and Employee pension scheme are considered as defined contribution plans and expenses are recognized in the Statement of Profit and Loss based on the amount of contribution required to be made and when services are rendered by the employees.

Defined benefit plans

The cost of the defined benefit plans and the present value of the defined benefit obligation are recognised based on actuarial valuation as on the balance sheet date using the projected unit credit method. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases and mortality rates. Due to the complexities involved in the valuation and its long term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

The Company accrues for liability towards Gratuity which is a defined benefit plan. The present value of obligation under such defined benefit plan is determined based on actuarial valuation as at the balance sheet date, using the Projected Unit Credit Method. Actuarial gains and losses are recognized in the statement of Other comprehensive income in the period in which they occur and are not deferred.

Short Term benefits

Short term employee benefits at the Balance Sheet date, including short term compensated absences, are recognized as an expense as per the Company's scheme based on expected obligations on an undiscounted basis.

Long term employee benefits

The Company accounts for its liability towards long term compensated absences based on the actuarial valuation done as at the Balance Sheet date by an independent actuary using the Projected Unit Credit Method.

3.11 Foreign Currencies

The functional currency of the Company is Indian Rupees which represents the currency of the primary economic environment in which it operates.

In preparing the financial statements, transactions in currencies other than the entity's functional currency (foreign currencies) are recognised at the rates of exchange prevailing at the dates of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are retranslated at the rates prevailing at that date. Non-monetary items carried at fair value that are denominated in foreign currencies are retranslated at the rates prevailing at the date when the fair value was determined. Non-monetary items that are measured in terms of historical cost in a foreign currency are not retranslated. Exchange differences on monetary items are recognised in profit or loss in the period in which they arise except for:

(i) exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings.

3.12 Borrowing Costs

Borrowing costs specifically identified to the acquisition or construction of qualifying assets is capitalized as part of such assets. A qualifying asset is one that necessarily takes substantial period of time to get ready for intended use. All other borrowing costs are charged to the Statement of Profit and Loss.

Capitalisation of borrowing costs is suspended and charged to the Statement of Profit and Loss during extended periods when active development activity on the qualifying assets is interrupted.

Interest income earned on temporary investment of specific borrowings pending their expenditure on qualifying assets is deducted from the borrowing costs eligible for capitalization. Borrowing costs that are not directly attributable to a qualifying asset are recognised in the Statement of Profit or Loss using the effective interest method.

3.13 Financial instruments

Financial assets and financial liabilities are recognised when Company becomes a party to the contractual provisions of the instruments.

Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in the Statement of Profit and Loss.

3.13.1 Financial assets

All regular way purchases or sales of financial assets are recognised and derecognised on a trade date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

All recognised financial assets are subsequently measured in their entirety at either amortised cost or fair value, depending on the classification of the financial assets.

Classification of financial assets

Debt instruments that meet the following conditions are subsequently measured at amortised cost (except for debt instruments that are designated as at fair value through profit or loss on initial recognition):

- the asset is held within a business model whose objective is to hold assets in order to collect contractual cash flows; and
- the contractual terms of the instrument give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Debt instruments that meet the following conditions are subsequently measured at fair value through other comprehensive income (except for debt instruments that are designated as at fair value through profit or loss on initial recognition):

- the asset is held within a business model whose objective is achieved both by collecting contractual cash flows and selling financial assets; and
- the contractual terms of the instrument give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Changes in the carrying amount of FVTOCI monetary financial assets relating to changes in foreign currency rates are recognised in profit or loss. Other changes in the carrying amount of FVTOCI financial assets are recognised in other comprehensive income and accumulated under the heading of 'Reserve for debt instruments through other comprehensive income'. When the investment is disposed of or is determined to be impaired, the cumulative gain or loss previously accumulated in this reserve is reclassified to profit or loss.

All other financial assets are subsequently measured at fair value.

Amortised cost and Effective interest method

The effective interest method is a method of calculating the amortised cost of a debt instrument and of allocating interest income over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash receipts (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the debt instrument, or, where appropriate, a shorter period, to the net carrying amount on initial recognition.

Income is recognised on an effective interest basis for debt instruments other than those financial assets classified as at FVTPL. Interest income is recognised in profit or loss and is included in the "Other income" line item.

Investments in equity instruments at FVTOCI

On initial recognition, the Company can make an irrevocable election (on an instrument-by-instrument basis) to present the subsequent changes in fair value in other comprehensive income pertaining to investments in equity instruments. This election is not permitted if the equity investment is held for trading. These elected investments are initially measured at fair value plus transaction costs. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognised in other comprehensive income and accumulated in the 'Reserve for equity instruments through other comprehensive income'. The cumulative gain or loss is not reclassified to profit or loss on disposal of the investments.

A financial asset is held for trading if:

- It has been acquired principally for the purpose of selling it in the near term; or
- On initial recognition it is part of a portfolio of identified financial instruments that the Company manages together and has a recent actual pattern of short-term profit-taking; or
- It is a derivative that is not designated and effective as a hedging instrument or a financial guarantee.

Changes in the carrying amount of investments in equity instruments at FVTOCI relating to changes in foreign currency rates are recognised in other comprehensive income.

Impairment of financial assets

Loss allowance for expected credit losses is recognised for financial assets measured at amortised cost and fair value through other comprehensive income.

Loss allowance equal to the lifetime expected credit losses is recognised if the credit risk on the financial instruments has significantly increased since initial recognition. For financial instruments whose credit risk has not significantly increased since initial recognition, loss allowance equal to twelve months expected credit losses is recognised.

Derecognition of financial assets

The Company derecognises a financial asset only when the contractual rights to the cash flows from the asset expire, or it transfers the financial asset and substantially all risks and rewards of ownership of the asset to another entity. If the Company neither transfers nor retains substantially all the risks and rewards of ownership and continues to control the transferred asset, the Company recognises its retained interest in the assets and an associated liability for amounts it may have to pay. If the Company retains substantially all the risks and rewards of ownership of a transferred financial asset, the Company continues to recognise the financial asset and also recognises a collateralised borrowing of the proceeds received.

3.13.2 Financial Liabilities and Equity Instruments

Classification as debt or equity

Financial liabilities and equity instruments issued by the Company are classified according to the substance of the contractual arrangements entered into and the definitions of a financial liability and an equity instrument.

Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of the Company after deducting all of its liabilities. Equity instruments are recorded at the proceeds received, net of direct issue costs.

Financial Liabilities

Trade and other payables are initially measured at fair value, net of transaction costs, and are subsequently measured at amortised cost, using the effective interest rate method.

Interest-bearing bank loans, overdrafts and issued debt are initially measured at fair value and are subsequently measured at amortised cost using the effective interest rate method. Any difference between the proceeds (net of transaction costs) and the settlement or redemption of borrowings is recognised over the term of the borrowings in accordance with the Company's accounting policy for borrowing costs.

Financial guarantee contracts

A financial guarantee contract is a contract that requires the issuer to make specified payments to reimburse the holder for a loss it incurs because a specified debtor fails to make payments when due in accordance with the terms of a debt instrument.

Financial guarantee contracts issued by the Company are initially measured at their fair values and, if not designated as at FVTPL, are subsequently measured at the higher of:

- a. the amount of loss allowance determined in accordance with impairment requirements of Ind AS 109; and
- b. the amount initially recognised less, when appropriate, the cumulative amount of income recognised in accordance with the principles of Ind AS 115.

Derecognition of financial liabilities

The Company derecognises financial liabilities when, and only when, the Company's obligations are discharged, cancelled or they expire. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable is recognised in the Statement of Profit and Loss.

3.13.3 Derivative financial instruments and hedge accounting

Initial recognition and subsequent measurement

The Company uses derivative financial instruments, such as forward currency contracts to hedge its foreign currency risks.

Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

Any gains or losses arising from changes in the fair value of derivatives are taken directly to profit or loss, except for the effective portion of cash flow hedges, which is recognised in OCI and later reclassified to profit or loss when the hedge item affects profit or loss.

For the purpose of hedge accounting, hedges are classified as:

- Fair value hedges when hedging the exposure to changes in the fair value of a recognised asset or liability or an unrecognised firm commitment
- Cash flow hedges when hedging the exposure to variability in cash flows that is either attributable to a particular risk associated with a recognised asset or liability.

Hedges that meet the criteria for hedge accounting are accounted for, as described below:

i) Fair value hedges:

The change in the fair value of a hedging instrument is recognised in the statement of profit and loss as finance costs.

The change in the fair value of the hedged item attributable to the risk hedged is recorded as part of the carrying value of the hedged item and is also recognised in the statement of profit and loss as finance costs.

For fair value hedges relating to items carried at amortised cost, any adjustment to carrying value is amortised through profit or loss over the remaining term of the hedge using the EIR method. EIR amortisation may begin as soon as an adjustment exists and no later than when the hedged item ceases to be adjusted for changes in its fair value attributable to the risk being hedged.

If the hedged item is derecognised, the unamortised fair value is recognised immediately in profit or loss.

ii) Cash flow hedges

The effective portion of the gain or loss on the hedging instrument is recognised in OCI in the cash flow hedge reserve, while any ineffective portion is recognised immediately in the statement of profit and loss.

Amounts recognised as OCI are transferred to profit or loss when the hedged transaction affects profit or loss, such as when the hedged financial income or financial expense is recognised.

3.14 Loans and advances to subsidiaries, fellow subsidiaries and associates

Interest free loans/loans (extended at interest rates less than the Company's borrowing rate) provided to subsidiaries, fellow subsidiaries and associates are recognized at fair value on the date of disbursement and the difference on fair valuation is recognized as deemed investment in such subsidiary, fellow subsidiary/ associate. Such deemed investment is added to the carrying amount of investments, if any, in such subsidiary, fellow subsidiary/associate. Loans are accounted at amortized cost method using effective interest rate. If there is an early repayment of loan, the proportionate amount of the deemed investment recognized earlier shall be adjusted.

3.15 Earnings Per Share

Basic earnings per share are computed by dividing the net profit after tax by the weighted average number of equity shares outstanding during the period. Diluted earnings per share is computed by dividing the profit after tax by the weighted average number of equity shares considered for deriving basic earnings per share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares.

3.16 Impairment of assets

At each balance sheet date, the Company assesses whether there is any indication that any property, plant and equipment and intangible assets with finite lives may be impaired. If any such indication exists the recoverable amount of an asset is estimated to determine the extent of impairment, if any. The Recoverable amount is the higher of fair value less costs to sell and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

If the recoverable amount of an asset (or cash-generating unit) is estimated to be less than its carrying value amount, the carrying amount of the asset (or cash-generating unit) is reduced to its recoverable amount. An impairment loss is recognised immediately in profit or loss.

3.17 Provisions, Contingent Liabilities and Contingent Assets

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that the Company will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation.

The amount recognised as a provision is the best estimate of the consideration required to settle the present obligation at the end of the reporting period, taking into account the risks and uncertainties surrounding the obligation. When a provision is measured using the cash flows estimated to settle the present obligation, its carrying amount is the present value of those cash flows (when the effect of the time value of money is material).

Contingent assets are disclosed in the Financial Statements by way of notes to accounts when an inflow of economic benefits is probable.

Contingent liabilities are disclosed in the Financial Statements by way of notes to accounts, unless possibility of an outflow of resources embodying economic benefit is remote.

3.18 Operating Segment

Operating segments reflect the Company's management structure and the way the financial information is regularly reviewed by the Company's Chief Operating Decision Maker (CODM). The CODM considers the business from both business and product perspective based on the dominant source, nature of risks and returns and the internal organisation and management structure. The operating segments are the segments for which separate financial information is available and for which operating profit / (loss) amounts are evaluated regularly by the executive Management in deciding how to allocate resources and in assessing performance.

The accounting policies adopted for segment reporting are in line with the accounting policies of the Company. Segment revenue, segment expenses, segment assets and segment liabilities have been identified to segments on the basis of their relationship to the operating activities of the segment.

Revenue, expenses, assets and liabilities which relate to the Company as a whole and are not allocable to segments on reasonable basis have been included under unallocated revenue / expenses / assets / liabilities.

3.19 Operating Cycle

All assets and liabilities have been classified as current or non-current as per the Company's normal operating cycle and other criteria set out in Notes. Based on the nature of products and services and the time between the acquisition of assets for processing and their realisation in cash and cash equivalent, the Company has ascertained its operating cycle as 12 months for the purpose of current and non-current classification of assets and liabilities.

4. Critical accounting assumptions :

The preparation of financial statements in conformity with Ind AS requires management to make judgements, estimates and assumptions, that affect the application of accounting policies and the reported amounts of assets and liabilities, disclosures of contingent liabilities at the date of the financial statements and the reported amounts of revenue and expenses for the years presented. Actual results may differ from these estimates.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

In particular, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognized in the financial statements pertain to:

4.1 Useful lives of property, plant and equipment and intangible assets:

The Company has estimated useful life of each class of assets based on the nature of assets, the estimated usage of the asset, the operating condition of the asset, past history of replacement, anticipated technological changes, etc. The Company reviews the carrying amount of property, plant

and equipment and Intangible assets at the end of each reporting period. This reassessment may result in change in depreciation expense in future periods.

Depreciation on Property Plant and Equipment is provided pro-rata for the periods of use on the straight line method(SLM) on the basis of useful life of the property, plant and equipment mandated by Part C of Schedule II of the Companies Act, 2013 or the useful life determined by the company based on technical evaluation, whichever is lower, taking into account the nature of the asset, the estimated usage of the asset, the operating conditions of the asset, past history of replacement, maintenance support, as per details given below:

Estimated useful life of the assets are as follows :-

Description	Useful Life
Plant and Machinery	22 years
Office equipment	5 years
Computers	3 years

4.2 Impairment of tangible and intangible assets other than goodwill

Property, plant and equipment and Intangible assets are tested for impairment when events occur or changes in circumstances indicate that the recoverable amount of the cash generating unit is less than its carrying value. The recoverable amount of cash generating units is higher of value-in-use and fair value less cost to sell. The calculation involves use of significant estimates and assumptions which includes turnover and earnings multiples, growth rates and net margins used to calculate projected future cash flows, risk-adjusted discount rate, future economic and market conditions.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset for which the estimates of future cash flows have not been adjusted.

At each Balance Sheet date, consideration is given to determine whether there is any indication of impairment of the carrying amount of the Company's assets. If any indication exists, estimation is made for the asset's recoverable amount, which is the greater of the net selling price and the value in use. An impairment loss, if any, is recognized whenever the carrying amount of an asset exceeds the recoverable amount.

Impairment losses of continuing operations, including impairment on inventories, if any, are recognized in profit or loss section of the statement of profit and loss.

4.3 Application of interpretation for Service Concession Arrangements (SCA)

Management has assessed applicability of Appendix A of Indian Accounting Standards 11: Service Concession Arrangements for the power purchase agreement which the company has entered into. In assessing the applicability of SCA, the management has exercised significant judgement in relation to the underlying ownership of the assets, the attached risks and rewards of ownership, residual interest and the fact that secondary lease periods are not at nominal lease rentals etc. in concluding that the arrangements don't meet the criteria for recognition as service concession arrangements.

4.4 Determining whether an arrangement contain leases and classification of leases

The Company enters into service / hiring arrangements for various assets / services. The determination of lease and classification of the service / hiring arrangement as a finance lease or operating lease is based on an assessment of several factors, including, but not limited to, transfer of ownership of leased asset at end of lease term, lessee's option to purchase and estimated certainty of exercise of such option, proportion of lease term to the asset's economic life, proportion of present value of minimum lease payments to fair value of leased asset and extent of specialized nature of the leased asset.

4.5 Employee Benefits - Defined benefit obligation (DBO)

Management's estimate of the DBO is based on a number of critical underlying assumptions such as standard rates of inflation, medical cost trends, mortality, discount rate and anticipation of future salary increases. Variation in these assumptions may significantly impact the DBO amount and the annual defined benefit expenses.

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of financial statements for the year ended March 31, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

5. Property, plant and equipment

Particulars	Tangible Assets								Total Property, plant and equipment
	Land - Freehold	Buildings	Plant and Equipment	Vehicles	Office equipments	Computers	Computers Software		
Gross Carrying Amount									
As at April 1, 2017	2,634.81	44.03	14,659.37	0.50	0.02	0.07	0.24	17,339.04	
Additions	-	-	-	-	0.04	3.26	-	3.30	
Gross carrying amount as at March 31, 2018	2,634.81	44.03	14,659.37	0.50	0.06	3.33	0.24	17,342.34	
Additions	-	-	-	-	-	2.05	-	2.05	
Less: Impairment recognised	-	-	23.50	-	-	-	-	23.50	
Closing Gross Carrying Amount as at 31 March, 2019	2,634.81	44.03	14,635.87	0.50	0.06	5.38	0.24	17,320.89	
Accumulated Depreciation/ Amortization									
Balance at April 1, 2017	-	3.46	4,956.38	0.22	0.02	0.07	0.24	4,960.39	
Depreciation/ Amortisation charge during the year	-	1.73	1,057.87	0.11	0.04	0.23	-	1,059.98	
Balance as at March 31, 2018	-	5.19	6,014.25	0.33	0.06	0.30	0.24	6,020.37	
Depreciation/ Amortisation charge during the year	-	1.73	728.56	0.11	-	1.31	-	731.71	
Closing Balance as at March 31, 2019	-	6.92	6,742.81	0.44	0.06	1.61	0.24	6,752.08	
Net Carrying Amount as at March 31, 2018	2,634.81	38.84	8,645.12	0.17	-	3.03	-	11,321.97	
Net Carrying Amount as at March 31, 2019	2,634.81	37.11	7,893.06	0.06	-	3.77	-	10,568.81	

Notes

During the year, The Company tested its Property, Plant and Equipment for impairment. Such testing conducted by an independent technical expert and approved by the management did not result in any material impairment losses.

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of Financial Statements for the year ended 31 March, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 6 : Loans-Non current

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Loans Receivables considered good - Secured	-	-
(b) Loans Receivables considered good - Unsecured	4,400.55	3,908.98
(c) Loans Receivables which have significant increase in Credit Risk	-	-
(d) Loans Receivables - credit impaired	-	-
Less: Impairment	-	-
Total	4,400.55	3,908.98

Note 7 : Other Financial Assets (Non Current)

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Security Deposits	1.75	0.25
(b) Interest Receivable on Loan to Related Parties	388.77	13.81
Total	390.52	14.06

Note 8 : Non-Current Tax Assets

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Advance Income Tax (Net of Provisions)	15.51	11.03
Total	15.51	11.03

Note 9 : Other Non-Current Assets

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Capital Advances	-	7.55
(b) Unamortized upfront fee	-	4.88
(c) In deposit account	16.20	16.20
Total	16.20	28.63

Note 10 : Inventories

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Stores & Spares	41.92	45.60
(b) Consumables	1.64	1.89
Total	43.56	47.49

10.1.The cost of inventories recognised as an expense during the year is Rs.205.17 Lakhs (for the year ended 31st March , 2018: Rs.196.87 Lakhs)

10.2.The Mode of valuation of Inventories has been stated in Note.3.3

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of Financial Statements for the year ended 31 March, 2019

*(All amounts are in Indian Rupees in Lakhs unless otherwise stated)***Note 11 : Trade receivables (Current)**

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Trade Receivables considered good - Secured	-	-
(b) Trade Receivables considered good - Unsecured	944.43	1,392.55
(c) Trade Receivables which have significant increase in Credit Risk	-	-
(d) Trade Receivables - credit Impaired	90.11	126.40
'-Provision for Doubtful receivables	(90.11)	(126.40)
Total	944.43	1,392.55

Note:

- The average credit period on sale is 30 days.
- Ageing of receivables

Particulars	As at 31 March, 2019	As at 31 March, 2018
> Within the credit period	720.75	583.47
> 1-30 days past due	172.19	116.85
> 31-60 days past due	4.26	46.77
> 61-90 days past due	-	0.44
> More than 90 days past due	137.34	771.42
Total	1,034.54	1,518.95

3. Movement of Impairment for doubtful receivables

Particulars	As at 31 March, 2019	As at 31 March, 2018
Balance at beginning of the year	(126.40)	(121.90)
Add: Provision made during the year	(37.27)	(4.50)
Less: Provision adjusted against receivables	73.56	-
Balance at end of the year	(90.11)	(126.40)

Note 12 : Cash and cash equivalents

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Cash on hand	0.01	-
(b) Balances with banks		
(i) In current accounts	30.60	94.07
Total	30.61	94.07

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of Financial Statements for the year ended 31 March, 2019

*(All amounts are in Indian Rupees in Lakhs unless otherwise stated)***Note 13 : Other Financial Asset (Current)**

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Security Deposits - Unsecured and considered good	40.00	180.20
(b) REC Receivable	12.62	10.23
(c) GBI Receivable	65.37	34.08
Total	117.99	224.51

Note 14 : Other Current Assets

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Prepaid Expenses	82.67	78.48
(b) Unbilled Revenue	-	57.01
(c) Advances - Advance for Expenses	64.85	3.44
(d) Others	0.52	-
Total	148.04	138.93

Note 15 : Assets Held for Sale

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Other Assets	-	3.61
Total	-	3.61

Note : The Assets classified as held for sale were disposed during the year .Also refere note 27 (b).There was no liabilities directly assolcated with these assets classified as held for sale.

GAMMA GREEN POWER PRIVATE LIMITED
Notes forming part of Financial Statements for the year ended 31 March, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)
Note 16 : Share Capital

Particulars	As at 31 March, 2019		As at 31 March, 2018	
	Number of Shares	Amount Rs in Lakhs	Number of Shares	Amount Rs in Lakhs
(a) Authorised Equity shares of Rs. 10 each with voting rights	4,00,00,000	4,000.00	4,00,00,000	4,000.00
(b) Issued Equity shares of Rs. 10 each with voting rights	2,79,22,761	2,792.28	2,79,22,761	2,792.28
(c) Subscribed and fully paid up Equity shares of Rs.10 each with voting rights	2,79,22,761	2,792.28	2,79,22,761	2,792.28
Total	2,79,22,761	2,792.28	2,79,22,761	2,792.28

Notes:

(i) Reconciliation of the number of shares and amount outstanding at the beginning and at the end of the reporting period:

Particulars	Opening Balance	Fresh issue	Closing Balance
Equity shares with voting rights			
Year ended 31 March, 2019			
- Number of shares	2,79,22,761	-	2,79,22,761
- Amount (Rs .in Lakhs)	2,792.28	-	2,792.28
Year ended 31 March, 2018			
- Number of shares	2,79,22,761	-	2,79,22,761
- Amount (Rs .In Lakhs)	2,792.28	-	2,792.28

ii) Terms and Rights attached to equity shares

i. The company has only one class of equity shares having a par value of Rs.10 each. Each shareholder of equity shares is entitled to one vote per share.

ii. In the event of liquidation, the equity shareholders will be entitled to receive the remaining assets of the company, after distribution of all preferential amounts, in proportion to shareholding.

(iii) Details of shares held by the holding company

Particulars	Equity shares with voting rights
	Number of Shares
As at 31 March, 2019 Orient Green Power Company Limited	2,02,45,053
As at 31 March, 2018 Orient Green Power Company Limited	2,02,45,053

(iv) Details of shares held by each shareholder holding more than 5% shares:

Class of shares / Name of shareholder	As at 31 March, 2019		As at 31 March, 2018	
	Number of shares held	% holding in that class of shares	Number of shares held	% holding in that class of shares
Equity shares with voting rights				
Orient Green Power Company Ltd, Holding Co & its Nominees	2,02,45,053	72.50%	2,02,45,053	72.50%
Delphi-TVS Technologies Limited(Formerly Delphi-TVS Diesel Systems Limited)	19,92,473	7.14%	19,92,473	7.14%

(v) Aggregate number and class of shares-allotted as fully paid up Bonus shares (or) issued for consideration other than cash (or) shares bought back for the period of 5 years immediately preceding the Balance sheet date - Nil

(vi) Shares reserved for issue under options and options and contracts or commitments for the sale of shares or disinvestment, including the terms and amounts -Nil

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of Financial Statements for the year ended 31 March, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 17 : Other Equity

Particulars	As at 31 March, 2019	As at 31 March, 2018
Reserves and Surplus		
(a) Capital Reserve	79.08	50.96
(b) Securities premium account	1,372.67	1,372.67
(c) Retained earnings	(16,509.34)	(16,245.59)
Other Comprehensive Income		
(d) Remeasurement of defined benefit plans	0.93	0.55
Total	(15,056.66)	(14,821.41)

17.1 Movement in the Reserves for the year has been presented under

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Capital Reserve		
Opening balance	50.96	151.26
Add : Fair value adjustment on repayment of loan	28.12	-
Less : Utilised during the year	-	100.30
Closing balance	79.08	50.96
(b) Securities premium account		
Opening balance	1,372.67	1,372.67
Add : Premium on securities issued during the year	-	-
Less : Utilised during the year	-	-
Closing balance	1,372.67	1,372.67
(c) Retained earnings		
Opening balance	(16,245.59)	(15,860.37)
Add: (Loss) for the year	(263.75)	(385.22)
Less: Transfer to Reserves	-	-
Closing balance	(16,509.34)	(16,245.59)
(d) Other Comprehensive Income Defined benefit plans		
Opening balance	0.55	-
Add : Premium on securities issued during the year	0.38	0.55
Less : Utilised during the year	-	-
Closing balance	0.93	0.55
Total	(15,056.66)	(14,821.41)

Note 18 : Long-term borrowings

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Term loans		
From Banks - Secured	193.38	773.50
From Financial Institutions - Secured	1,804.83	2,427.49
(b) Loans taken from related parties		
From Holding Company - Unsecured	-	2,437.43
From Fellow Subsidiaries - Unsecured	19,358.25	18,143.66
(c) From Other Parties - Unsecured		
	5,613.97	1,400.00
Total	26,970.43	25,182.08

(i) The company has been generally regular in the repayment of dues and interest corresponding to the above loan. However there have been delays in meeting the debt service obligations during the current year. The Loan accounts are presently classified as standard by the lenders.

(ii) For the current maturities of long-term borrowings, refer item (a) and (b) in Other financial liabilities (Current) in Note 23.

GAMMA GREEN POWER PRIVATE LIMITED
Notes forming part of Financial Statements for the period ended 31 March, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 18 (i):

Details of terms of repayment, interest rates and security provided in respect of the secured long-term borrowings:

Lender	Terms of Repayment and Security	Total Amount Outstanding		Amount repayable within one year classified as Other current liabilities (Refer Note 23)		Amount disclosed as Long Term Borrowings (Refer Note 18)	
		As at 31 March, 2019	As at 31 March, 2018	As at 31 March, 2019	As at 31 March, 2018	As at 31 March, 2019	As at 31 March, 2018
Term Loans							
ICICI Bank Ltd	Term loan from ICICI Bank Ltd was taken during the year 2010-2011. The loan is repayable in 28 quarterly instalments of Rs.2578.60 lacs from the date of 31.05.2011. The loan is secured by exclusive charge on 72 Wind electric generators funded and equitable mortgage on wind mill land owned at Trunelveli & Tirupur District. Further the loan has been restructured on 1st Mar'2015 to the extent of Rs.3094.00 lacs which was secured by 52 wind electric generators and 241.435 acres of land situated at Trunelveli & Tirupur district and to be repaid in 16 equal quarterly instalments commencing from May'2016 till Feb'2020. Interest rate-14.95% As at 31.03.2019	923.17	1,689.00	729.79	915.50	193.38	773.50
Total - Term loans from Banks		923.17	1,689.00	729.79	915.50	193.38	773.50

GAMMA GREEN POWER PRIVATE LIMITED
Notes forming part of Financial Statements for the period ended 31 March, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 18.(ii) Cont'd:

Details of terms of repayment, interest rates and security provided in respect of the secured long-term borrowings:

Lender	Terms of Repayment and Security	Total Amount Outstanding		Amount repayable within one year classified as Other current liabilities (Refer Note 23)		Amount disclosed as Long Term Borrowings (Refer Note 18)	
		As at 31 March, 2019	As at 31 March, 2018	As at 31 March, 2019	As at 31 March, 2018	As at 31 March, 2019	As at 31 March, 2019
b) Loan from other parties (Secured)							
Srei Infrastructure Ltd-New Loan	<p>Term loan from SREI Infrastructure Ltd was taken during the year 2017-2018 and carries interest @ 14.75% p.a.</p> <p>The loan is repayable quarterly in the following proportion, 1st year - 11.50%, 2nd year-13.75%, 3rd year-11.85%, 4th year-13.90%, 5th year-11.70%, 6th year-13.65%, 7th year-1.1% and 8th year 12.65% from 15.12.2017.</p> <p>The loan is secured by pledge of 72% Equity of Gamma Wind Farm P Limited, Pledge of 100% Equity of Bharat Wind Farm Limited, Subservient charges on entire fixed assets, rights, titles, approvals book debts, cash and bank balances, loans and advances & TRA and DSRA accounts of Projects. The loan is secured by Corporate Guarantee of Orient Green power company Ltd, Bharath wind farm Ltd and Clarion Wind Farm Pvt Ltd</p>	2,092.19	2,341.88	386.91	318.44	1,705.28	2,023.44
Bajaj Finance Ltd(Gujarat)	<p>Term loan from Bajaj Finance Ltd was taken during the year 2011-2012. The loan is repayable in 34 quarterly instalments varying from Rs.37.50 lacs to 42.50 lacs from 30.06.2012. The loan is secured by exclusive first charge by way of hypothecation of all the movable assets including but not limited to plant and machinery, machinery spares, tools and accessories of the proposed project. Exclusive first charge by way of Equitable Mortgage of the project. The loan is secured by Corporate guarantee of Orient green power company Ltd. Interest rate-13.50% As at 31.03.2019</p>	297.50	467.50	212.50	212.50	85.00	255.00
Bajaj Finance Ltd(Tamilnadu)	<p>Term loan from Bajaj Finance Ltd was taken during the year 2011-2012. The loan is repayable in 34 quarterly instalments varying from Rs.23.84 lacs to 35.96 lacs from 30.09.2012. The loan is secured by exclusive first charge by way of hypothecation of all the movable assets including but not limited to plant and machinery, machinery spares, tools and accessories of the proposed project. Exclusive first charge by way of Equitable Mortgage of the project. The loan is secured by corporate guarantee of Orient green power company Ltd. Interest rate -13.50% As at 31.03.2019</p>	182.05	304.05	167.50	155.00	14.55	149.05
Total Loan from other parties (Secured)		2,571.74	3,113.43	766.91	685.94	1,804.83	2,427.49

GAMIMA GREEN POWER PRIVATE LIMITED
Notes forming part of Financial Statements for the period ended 31 March, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

iii) <u>Loan from Holding co</u>						
Orient Green Power Co Ltd	Interest @ Nil. Principal and interest repayable at the 31. Mar 2020	-	2,437.43	-	-	2,437.43
Total - Loan from Holding co		-	2,437.43	-	-	2,437.43
iv) <u>Loan from Fellow subsidiaries</u>						
Clarion Windfarm Pvt Ltd	Interest @ Nil. Principal and interest repayable at the 31. Mar 2020	11,422.71	9,783.86	-	11,422.71	9,783.86
Beta wind Farm Pvt Ltd	Interest @ Nil. Principal and interest repayable at the 31. Mar 2020	7,935.54	8,359.81	-	7,935.54	8,359.81
Total -Loan from fellow subsidiaries		19,358.25	18,143.66	-	19,358.25	18,143.66
v) <u>Loan from other parties (Unsecured)</u>						
Shriram City Union Finance Ltd	Principal and interest payable on 25 March 2020.. Rate of interest @12%	-	1,400.00	-	-	1,400.00
Total - Loan from other parties (unsecured)		-	1,400.00	-	-	1,400.00
vi) <u>Enterprises Exercising Significant Influence on the Company [EESI]</u>						
SVL Ltd	Principal and interest payable on 30 November 2021.. Rate of interest @Nil	5,613.97	-	-	5,613.97	-
Total - Loan from other parties (unsecured)		5,613.97	-	-	5,613.97	-
Total Borrowings		28,467.13	26,783.52	1,496.70	1,601.44	25,182.08

18.1. Considering the performance of the company, the Board requested group companies (namely SVL Limited, Clarion wind farm pvt ltd, Beta wind farm pvt ltd) to waive the interest on loans granted by them for a period of one year. Accordingly, the waiver has been granted to the company.

GAMMA GREEN POWER PRIVATE LIMITED				
18 (vi).Notes forming part of Financial Statements for the year ended 31 March, 2019				
<i>(All amounts are in Indian Rupees in Lakhs unless otherwise stated)</i>				
The delays in payment of principal and Interest outstanding as on 31st March 2019 are as given below:				
Particulars	Period of default (Refer Notes below)		2018-19	2017-18
	From	To		
Term Loan from Banks				
Principal Outstanding	Mar-19	-	149.67	142.00
Interest Outstanding	Feb-19	Mar-19	14.75	23.98
Overdue Balance as on 31.03.2019			164.42	165.98
Term Loan from Financial Institutions				
Principal Outstanding	Dec-18	Mar-19	144.89	73.00
Interest Outstanding	Dec-18	Mar-19	61.49	23.79
Overdue Balance as on 31.03.2019			206.38	96.79

Subsequent to the Balance Sheet date, out of the above stated outstanding, the company paid Rs.5.73 Lakhs towards principal and Rs. 44.98 Lakhs towards Interest.

Note 19 : Other Financial Liabilities (Non Current)

Particulars	As at 31 March, 2019	As at 31 March, 2018
Interest payable to other Related parties	-	1,803.42
Total	-	1,803.42

Note 20 : Long-term provisions

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Provision for employee benefits:		
(i) Provision for compensated absences	2.09	3.16
(ii) Provision for gratuity	2.93	4.96
Total	5.02	8.12

Note 21 : Deferred Tax Liability

Particulars	As at 31 March, 2019	As at 31 March, 2018
Tax effect of items constituting deferred tax liability		
Deferred Tax Assets	2,287.17	2,888.58
Less: Deferred tax Liabilities (Refer 21.1)	(2,287.17)	(2,888.58)
Net deferred tax (liability) / asset	-	-

Note:

21.1. In accordance with the accounting policy adopted by the company, the Deferred tax asset mainly arising on unabsorbed business losses/ depreciation has not been recognised in these financial statements in the absence of reasonable certainty supported by appropriate evidence regarding availability of future taxable income against which such deferred tax assets can be realised.

Note 22 : Trade payables

Particulars	As at 31 March, 2019	As at 31 March, 2018
Total outstanding dues of micro enterprises and small enterprises	-	-
Total outstanding dues of creditors other than micro enterprises and small enterprises	354.84	399.86
Total	354.84	399.86

Note:

As at 31 March, 2019 and 31 March, 2018 based on and to the extent of information available with the Company regarding the registration of suppliers as Micro and Small Enterprises under the Micro, Small and Medium Enterprises Development Act, 2006, there are no amounts outstanding in respect of these suppliers.

Note 23 : Other Financial Liabilities (Current)

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Current maturities of long-term debt	1,496.70	1,601.44
(b) Interest accrued and due on Long term borrowings	70.49	60.86
(c) Others	1.59	0.03
Total	1,568.78	1,662.33

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of Financial Statements for the year ended 31 March, 2019

*(All amounts are in Indian Rupees in Lakhs unless otherwise stated)***Note 24 : Provisions (short term)**

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Provision for employee benefits:		
(i) Provision for compensated absences	0.62	0.67
(ii) Provision for gratuity	1.34	0.65
Total	1.96	1.32

Note 25 : Other Current Liabilities

Particulars	As at 31 March, 2019	As at 31 March, 2018
(a) Statutory remittances	39.57	71.36
(b) Advance from Customers	-	86.47
Total	39.57	157.83

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of Financial Statements for the year ended 31 March, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 26 : Revenue from operations

Particulars	For the year ended 31 March, 2019	For the year ended 31 March, 2018
(a) Sale of power	2,431.69	2,902.83
(b) Other operating revenues	109.96	97.11
Total	2,541.65	2,999.94

26 (a) Disaggregation of revenue from the transfer of goods and services over time and at a point in time in the following major product lines and geographical regions 2018-19.

Particulars	External Customers	Related parties
Revenue from sale of Power		
- India	2,431.69	-
- Others	-	-
Other operating revenues		
- India	109.96	-
- Others	-	-
Total Revenue from Contracts with Customers	2,541.65	-
Timing of Revenue Recognition		
- At a point in Time	2,541.65	-
- Over period of Time	-	-
Total Revenue from Contracts with Customers	2,541.65	-

Other Operating Revenues comprises:	For the year ended 31 March, 2019	For the year ended 31 March, 2018
(i) Renewable Energy Certificates Income	78.67	63.03
(ii) Generation Based Income	31.29	34.08
Total	109.96	97.11

Note 27 : Other Income

Particulars	For the year ended 31 March, 2019	For the year ended 31 March, 2018
(a) Interest income	445.25	29.88
(b) Profit on sale of assets classified as held for sale	91.16	-
(c) Other non-operating income	150.68	1,318.09
Total	687.09	1,347.97

Note 28 : Employee benefits expense

Particulars	For the year ended 31 March, 2019	For the year ended 31 March, 2018
(a) Salaries and wages	33.85	35.28
(b) Contributions to provident fund	2.62	2.49
(c) Gratuity expense	0.99	1.22
(d) Staff welfare expenses	1.65	3.06
Total	39.11	42.05

Note 29 : Finance Costs

Particulars	For the year ended 31 March, 2019	For the year ended 31 March, 2018
(a) Interest expense on:		
(i) Term Loans	626.50	945.25
(ii) Group Companies	1,305.64	1,871.10
(b) Other borrowing costs	4.88	39.31
Total	1,937.02	2,855.66

Note 30 : Other expenses

Particulars	For the year ended 31 March, 2019	For the year ended 31 March, 2018
(a) Consumption of stores and spare parts	205.17	196.87
(b) Rent	-	1.35
(c) Repairs and maintenance - Buildings	-	-
- Machinery	435.15	465.73
- Others	2.60	0.74
(d) Insurance	18.27	20.60
(e) Rates and taxes	26.70	6.50
(f) Communication	1.21	1.52
(g) Travelling and conveyance	1.97	2.00
(h) Printing and stationery	3.56	2.66
(i) Sales commission	0.60	2.65
(j) Hire Charges	10.57	16.23
(k) Legal and professional	11.60	25.36
(l) Payments to auditors	2.82	2.25
(m) Electricity Charges	0.49	0.51
(n) Bank charges	0.17	0.20
(o) Watch and Ward	15.62	16.42
(p) Impairment Loss on assets	23.50	-
(q) Provision for doubtful trade receivables	19.36	7.55
(r) Miscellaneous expenses	4.68	6.31
Total	784.64	775.45

Note 30 .1: Payments to the Auditors Comprises:

Particulars	For the year ended 31 March, 2019	For the year ended 31 March, 2018
As Statutory Auditors	2.82	2.25
Total	2.82	2.25

GAMMA GREEN POWER PRIVATE LIMITED

Notes to the financial statements for the year ended March 31, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

31 (a). Financial Instruments

(I) Capital Management

The Company manages its capital to ensure that it is able to continue as going concern while maximising the return to the stakeholders through the optimisation of the debt and equity balance. The capital structure of the Company consists of Debt and total equity. The Company is not subject to any externally imposed capital requirement. In order to maintain the capital structure in consistent with others in the industry, the Company monitors capital on the basis of the following gearing ratio.

Gearing Ratio :

Particulars	As at 31 March, 2019	As at 31 March, 2018
Debt (Refer Notes 18 and 23)	28,467.13	26,783.52
Less: Cash and Bank Balance (Refer Note 12)	(30.61)	(94.07)
Net Debt	28,436.52	26,689.45
Total Equity	(12,264.38)	(12,029.13)
Net Debt to equity ratio	-231.86%	-221.87%

(II) Categories of Financial Instruments

(a) Financial Assets

Particulars	As at 31 March, 2019	As at 31 March, 2018
Measured at amortised cost		
- Loans	4,400.55	3,908.98
- Interest Receivable	390.52	14.06
- Trade receivables	944.43	1,392.55
- Cash and Bank balance	30.61	94.07
- Other financial assets	117.99	224.51

(b) Financial Liabilities :

Particulars	As at 31 March, 2019	As at 31 March, 2018
Measured at amortised cost		
- Borrowings (Group Companies)	24,972.22	21,981.09
- Other (Non Current)	-	1,803.42
- Borrowings	1,998.21	3,200.99
- Trade payables	354.84	399.86
- Other financial liabilities	1,568.78	1,662.33

(III) Financial risk management Framework

The Company manages financial risk relating to the operations through internal risk reports which analyse exposure by degree and magnitude of risk. These risks include market risk (including currency risk, interest rate risk and other price risk), credit risk and liquidity risk. The Company seeks to minimise the effects of these risks by using derivative financial instruments to hedge the risk exposures. The use of financial derivatives is governed by the Company's policies approved by the Audit Committee which provides written principles on foreign exchange risk, interest rate risk, credit risk, the use of financial derivatives and non derivative financial instruments and the investment in excess of liquidity. Compliance with policies and exposure limits is reviewed by the management on a continuous basis.

The Company does not enter into or trade financial instruments including derivative financial instruments for speculative purpose.

(IV) Market risk

The Company's activities exposes it primarily to the financial risk of change in foreign currency exchange rates and interest rates. The Company enters into a derivative instruments to manage its exposure to foreign currency risk and interest rate risk including forward foreign exchange contracts to the hedge the exchange rate risk arising on account of External Currency Borrowings.

(V) Liquidity risk management :

Ultimate responsibility for liquidity risk management rests with the board of directors, which has established an appropriate liquidity risk management framework for the management of the Company's short-, medium- and long-term funding and liquidity management requirements. The Company manages liquidity risk by maintaining adequate reserves, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows, and by matching the maturity profiles of financial assets and liabilities.

GAMMA GREEN POWER PRIVATE LIMITED

Notes to the financial statements for the year ended March 31, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Liquidity and Interest Risk Tables :

The following tables detail the Company's remaining contractual maturity for its non-derivative financial liabilities with agreed repayment periods. The information included in the tables have been drawn up based on the undiscounted cash flows of financial liabilities based on the earliest date on which the Company can be required to pay. The tables include both interest and principal cash flows.

Particulars	Weighted average interest rate	Less than 1 month	1-3 months	3 months to 1 year	1 to 5 years	5 years and above	TOTAL
	%	INR	INR	INR	INR	INR	INR
31 March, 2019							
Non-interest bearing	NA	322.52	17.61	14.71	-	-	354.84
-From Holding Company	NA	-	-	-	-	-	-
-From Related Parties	NA	-	-	-	19,358.25	-	19,358.25
-From Others	NA	-	-	-	5,613.97	-	5,613.97
Fixed Interest Rate Borrowings							
-From Banks & Financial Institutions	14.58%	295.14	374.12	1,092.27	1,365.46	440.00	3,566.99
Total		617.66	391.73	1,106.98	26,337.68	440.00	28,894.05
31 March, 2018							
Non-interest bearing	NA	318.04	45.31	36.53	-	-	399.89
Fixed Interest Rate Borrowings							
-From Banks & Financial Institutions	13.66%	215.00	356.62	1,090.75	2,609.67	591.25	4,863.29
-From Holding Company	10.50%	-	-	-	2,437.43	-	2,437.43
-From Related Parties	10.50%	-	-	-	19,947.08	-	19,947.08
-From Others	12.00%	-	-	-	1,400.00	-	1,400.00
Total		533.04	401.93	1,127.28	26,394.18	591.25	29,047.69

The following table details the Company's expected maturity for its non-derivative financial assets. The information included in the table has been drawn up based on the undiscounted contractual maturities of the financial assets including interest that will be earned on those assets. The inclusion of information on non-derivative financial assets is necessary in order to understand the Company's liquidity risk management as the liquidity is managed on a net asset and liability basis.

Particulars	Less than 1 month	1-3 months	3 months to 1 year	1 to 5 years	5 years and above	TOTAL
	INR	INR	INR	INR	INR	INR
31 March 2019						
Non-interest bearing						-
Fixed interest rate instruments	43.23	958.32	394.78	4,489.08	-	5,885.41
Total	43.23	958.32	394.78	4,489.08	-	5,885.41
31 March 2018						
Non-interest bearing						-
Fixed interest rate instruments	794.39	91.51	17.92	4,730.35	-	5,634.17
Total	794.39	91.51	17.92	4,730.35	-	5,634.17

GAMMA GREEN POWER PRIVATE LIMITED

Notes to the financial statements for the year ended March 31, 2019

*(All amounts are in Indian Rupees in Lakhs unless otherwise stated)***Note 31 (b) - Fair Value Measurement**

This note provides information about how the Company determines fair value of various financial assets and liabilities.

(i) Fair value of the Company's financial assets and financial liabilities that are measured at fair value on a recurring basis

Some of the Company's financial assets and liabilities are measured at fair value at the end of each reporting period. The following table gives information about how the fair value of these financial assets and liabilities are determined :

Financial assets/Financial liabilities	Fair Value as at		Fair value hierarchy	Valuation technique(s) and key input(s)
	31-Mar-19	31-Mar-18		
1. Loans classified as fair value through P&L	4,400.55	3,908.98	Level 3	Effective Interest rate method
2. Other Financial Assets (Non current) classified as fair value through P&L	390.52	14.06	Level 3	Effective Interest rate method
3. Borrowings	26,970.43	25,182.08	Level 3	Effective Interest rate method
4. Other Financial liabilities (Non Current)	-	1,803.42	Level 3	Effective Interest rate method

(ii) Fair value of financial assets and financial liabilities that are not measured at fair value :

The Company considers that the carrying amount of financial asset and financial liabilities recognised in the financial statements approximate the fair values.

GAMMA GREEN POWER PRIVATE LIMITED
Notes to the financial statements for the year ended March 31, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 32 : Employee benefits expense

(I) Defined Contribution Plan

Company's (employer's) contributions to Defined contribution plans, recognised as expenses in the Statement of profit and loss are:

Particulars	For the year ended 31 March 2019	For the year ended 31 March 2018
Provident Fund	2.62	2.49
ESI	0.17	0.23
EDLI Fund	0.19	0.22

(II) Defined Benefit Plans:

These plans typically expose the

Investment risk	The present value of the defined benefit plan liability is calculated using a discount rate which is determined by reference to market yields at the end of the reporting period on government bonds. When there is a deep market for such bonds; If the return on plan asset is below this rate, it will create a plan deficit. Currently, for these plans, investments are made in government securities, debt instruments, Short term debt instruments, Equity instruments and Asset Backed, Trust Structured securities as per notification of Ministry of Finance.
Interest risk	A decrease in the bond interest rate will increase the plan liability; however, this will be partially offset by an increase in the return on the plan's investments.
Longevity risk	The present value of the defined benefit plan liability is calculated by reference to the best estimate of the mortality of plan participants both during and after their employment. An increase in the life expectancy of the plan participants will increase the plan's liability.
Salary risk	The present value of the defined benefit plan liability is calculated by reference to the future salaries of plan participants. As such, an increase in the salary of the plan participants will increase the plan's liability.

Apart from gratuity, no other post-retirement benefits are provided to these employees.

In respect of the above plans, the most recent actuarial valuation of the plan assets and the present value of the defined benefit obligation were carried out as at 31 March 2019 by a member firm of the Institute of Actuaries of India. The present value of the defined benefit obligation, and the related current service cost and past service cost, were measured using the projected unit credit method

(a) Amount recognised in the statement of profit & loss in respect of the defined benefit plan are as follows :

Particulars	For the year ended 31 March 2019	For the year ended 31 March 2018
Amounts recognised in statement of Profit & Loss in respect of these defined benefit plans are as follows:		
Service Cost		
- Current Service Cost	0.64	0.80
Net Interest expense	0.35	0.40
Components of defined benefit costs recognised in profit or loss (A)	0.99	1.20
Remeasurement on the net defined benefit liability :		
Return on plan assets (excluding amount included in net interest expense)	-	-
Actuarial loss arising from demographic assumption changes	0.32	0.11
Actuarial loss arising from changes in financial assumptions	(0.90)	(0.29)
Actuarial (gains) arising from experience adjustments	0.19	(0.36)
Components of defined benefit costs recognised in other comprehensive Income (B)	(0.39)	(0.54)
Total	0.60	0.66

(i) The current service cost and interest expense for the year are included in the "Employee Benefit Expenses" line item in the statement of profit & loss under contribution to provident and other funds.

(ii) The remeasurement of the net defined benefit liability is included in other comprehensive income.

(b) The amount included in the balance sheet arising from the entity's obligation in respect of defined benefit plan is as follows :

Particulars	For the year ended 31 March 2019	For the year ended 31 March 2018
I. Net Asset/(Liability) recognised in the Balance Sheet		
Present value of defined benefit obligation	4.27	5.61
Fair value of plan assets		
Surplus/(Deficit)	(4.27)	(5.61)
Current portion of the above	(1.34)	(0.65)
Non current portion of the above	(2.93)	(4.96)

GAMMA GREEN POWER PRIVATE LIMITED
Notes to the financial statements for the year ended March 31, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

(c) Movement in the present value of the defined benefit obligation are as follows :

Particulars	For the year ended 31 March 2019	For the year ended 31 March 2018
Change in the obligation during the year		
Present value of defined benefit obligation at the beginning of the year	5.61	5.75
Expenses Recognised in Profit and Loss Account	-	-
- Current Service Cost	0.64	0.80
- Past Service Cost	-	-
- Interest Expense (Income)	0.35	0.40
Recognised in Other Comprehensive Income		
Remeasurement gains / (losses)		
- Actuarial Gain (Loss) arising from:		
i. Demographic Assumptions	0.32	0.11
i. Financial Assumptions	(0.90)	(0.29)
ii. Experience Adjustments	0.19	(0.36)
Benefit payments	(1.94)	(0.80)
Present value of defined benefit obligation at the end of the year	4.27	5.61

(d) The following Table gives the Funded Status and the amount recognised in the Balance Sheet for the Plan.

Particulars	For the year ended 31 March 2019	For the year ended 31 March 2018
Information Required Under Ind AS 19		
1. Projected benefit Obligation	4.27	5.61
2. Accumulated Benefits Obligation	2.81	3.86
3. Five Year Payouts (Para 147 C)		
2020	1.34	
2021	0.15	
2022	0.14	
2023	0.11	
2024	0.10	
Next 5 Years Payouts (6-10 Yrs)	0.37	
Contribution to be made in the next period (Para 147(b))	7.50	
Vested benefit Obligation as on Para 137 (b) as on 31-Mar-2019	3.90	

(e) The principal assumptions used for the purpose of actuarial valuation were as follows

Particulars	For the year ended 31 March 2019	For the year ended 31 March 2018
Discount rate	7.54%	6.72%
Expected rate of salary Increase	8%	8%
Withdrawal Rate	12%	15%
Mortality	IALM 2006-08(Ult)	IALM 2006-08(Ult)

Sensitivity Analysis	Discount rate		Salary Growth/ Increment rate	
	2018-19	2017-18	2018-19	2017-18
Difference due to Increase in rate by 1%	3.93	(0.12)	4.66	(0.22)
Difference due to decrease in rate by 1%	4.66	(0.84)	3.94	0.33

Sensitivity Analysis	Attrition/ Withdrawal rate	
	2018-19	2017-18
Difference due to Increase in rate by 1%	4.29	1.25
Difference due to decrease in rate by 1%	4.24	1.20

The sensitivity analysis presented above may not be representative of the actual change in the defined benefit obligations as it is unlikely that the change in assumptions would occur in isolation of one another as some of the assumptions may be correlated.

Furthermore, in presenting the above sensitivity analysis the present value of defined benefit obligation has been calculated using the projected unit credit method at the end of the reporting period which is the same as that applied in calculating the defined benefit obligation liability recognised in the balance sheet. There is no change in the methods and assumptions used in preparing the sensitivity analysis from the prior years.

Experience Adjustments	For the year ended 31 March 2019	For the year ended 31 March 2018
Defined Benefit Obligation	4.27	5.61
Surplus/(Deficit)	(4.27)	(5.61)
Experience adjustment on plan liabilities [(Gain)/Loss]	0.19	(0.36)

GAMMA GREEN POWER PRIVATE LIMITED

Notes to the financial statements for the year ended March 31, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 33 : Related Party Transactions

Details of Related Parties:

Description of Relationship	Names of Related Parties	
	2018-19	2017-18
Holding Company	Orient Green Power Company Limited	Orient Green Power Company Limited
Entities Exercising Significant Influence (EESI)	SVL Limited	SVL Limited (Formerly Shriram Industrial Holdings Limited)
Fellow Subsidiaries	Bharath Wind Farm Limited Beta Wind Farm Private Limited Amrit Environmental Technologies Private Limited Orient Green Power (Europe), BV Statt Orient Energy Private Limited Biobjilee Green Power Limited Orient Green Power (Maharashtra) Private Limited	Orient Green Power Pte Limited, Singapore* Bharath Wind Farm Limited Beta Wind Farm Private Limited Amrit Environmental Technologies Private Limited Orient Green Power (Europe), BV Statt Orient Energy Private Limited Biobjilee Green Power Limited Orient Green Power (Maharashtra) Private Limited SM Environmental Technologies Private Limited (Upto 6 Sept 2017) Global Powertech Equipments Private Limited (Upto 6 Sept 2017) PSR Green Power Projects Private Limited (Upto 6 Sept 2017) Shriram Powergen Private Limited (Upto 6 Sept 2017) Shriram Non-Conventional Energy Private Limited (Upto 6 Sept 2017) Orient Bio Power Limited (Upto 6 Sept 2017) Orient Green Power Company (Rajasthan) Private Limited (Upto 6 Sept 2017) Gayatri Green Power Private Limited (Upto 6 Sept 2017)
Associates to holding Company	Pallavi Power and Mines Limited	Pallavi Power and Mines Limited
Step down Subsidiaries to holding Company	Clarion Wind farm Private Limited VjetroElectrana Crno Brdo d.o.o, Croatia Orient Green Power d.o.o, Republic of Macedonia Beta Wind Farm (Andhra Pradesh) Private Limited Mr.B.S.Sampath, Director Mr. V. Balasubramanian , Chief Financial Officer Mr.P. Srinivasan , Company Secretary	Clarion Wind farm Private Limited VjetroElectrana Crno Brdo d.o.o, Croatia Orient Green Power d.o.o, Republic of Macedonia Beta Wind Farm (Andhra Pradesh) Private Limited Mr.K.Saminathan, Director Mr. V. Balasubramanian , Chief Financial Officer Mr.P. Srinivasan , Company Secretary
Key Management Personnel (KMP)	Mr. V. Balasubramanian , Chief Financial Officer Mr.P. Srinivasan , Company Secretary	Mr. V. Balasubramanian , Chief Financial Officer Mr.P. Srinivasan , Company Secretary

* In July 2018, M/s. Orient Green Power Pte Ltd(OGPPL), Singapore, an entity exercising significant influence over the Company entered into liquidation and investments held by OGPPL in holding company have been distributed among its shareholders. Accordingly, OGPPL ceased to exercise significant influence over the Company.

GAMMA GREEN POWER PRIVATE LIMITED

Notes to the financial statements for the year ended March 31, 2019
(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

Note 33 : Related Party Transactions (Contd...)

Details of Related Party Transactions during the year ended 31 March, 2019 and balances outstanding As at 31 March, 2018:

Nature of Transaction	Name of the party	For the year ended	For the year ended
		31 March, 2019	31 March, 2018
		Rs.in Lakhs	Rs.in Lakhs
Income :			
Interest Income	Bharath windfarm Ltd	444.15	29.88
Expenses :			
Other Expenses	SVL Limited	31.58	-
Interest expenses	Orient Green Power Company Limited	350.45	605.77
	Clarion Wind Farm Private Limited	522.78	960.63
	Beta Windfarm Private Limited	382.41	136.70
Other Transactions :			
Loans repaid	SVL Limited	0.50	-
	Orient Green Power Company Limited	5,653.84	-
Assets as at Year End	Name of the party	As at 31 March,2019	As at 31 March,2018
Loans receivables	Bharath Wind Farm Limited	4,400.55	3,922.79
Liabilities as at Year End			
Long-Term Borrowings	Orient Green Power Company Limited	-	2,539.43
	Bharath Wind Farm Limited	-	2.36
	Beta Windfarm Private Limited	7,935.54	8,468.51
	Clarion Wind Farm Private Limited	11,422.71	10,917.29
Others			
Corporate Guarantees taken	Orient Green Power Company Ltd	18,000.00	18,000.00

GAMMA GREEN POWER PRIVATE LIMITED

Notes forming part of Financial Statements for the period ended 31 March, 2019

*(All amounts are in Indian Rupees in Lakhs unless otherwise stated)***Note 34 : Segment Reporting**

The primary reporting of the Company has been made on the basis of Business Segments. The Company has a single business segment as defined in Indian Accounting Standard (Ind AS) 108 on Segment Reporting, namely Generation of Power through Renewable Sources. Accordingly, the amounts appearing in these financial statements relate to this primary business segment.

Note 35 : Information about major Customers

During FY 2018-19 and 2017-18 there are 2 and 3 customers respectively who contributed 10% or more to the company's revenue.

Note 36 : Contingent liability and Commitments

Note	Particulars	As at 31 March, 2019	As at 31 March, 2018
(i)	Contingent liabilities (net of provisions) - Corporate Guarantees provided for subsidiary to fellow subsidiaries	Nil	Nil
(ii)	Commitments	Nil	Nil

GAMMA GREEN POWER PRIVATE LIMITED

Notes to the financial statements for the year ended March 31, 2019

(All amounts are in Indian Rupees in Lakhs unless otherwise stated)

37 Earnings Per Share	Particulars	For the year ended 31 March, 2019	For the year ended 31 March, 2018
	Earnings per share		
	Profit / (Loss) for the year - Rupees in Lakhs	(263.75)	(385.22)
	Weighted average number of equity shares - Numbers	2,79,22,761	2,79,22,761
	Par value per share in Rupees	10.00	10.00
	Earnings per share - Basic - Rupees	(0.94)	(1.38)
	Earnings per share - Diluted - Rupees	(0.94)	(1.38)

38 Events after the Reporting period - Nil

39 The Board of Directors of the Company has reviewed the realisable value of all the current assets and has confirmed that the value of such assets in the ordinary course of business will not be less than the value at which these are recognized in the financial statements. In addition, the Board has also confirmed the carrying value of the non-current assets including long-term investments in the financial statements. The Board, duly taking into account all the relevant disclosures made, has approved these financial statements in its meeting held on 26 April, 2019.

In terms of our report attached

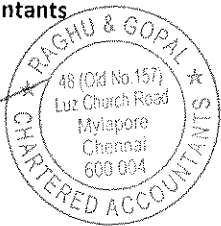
For Raghu & Gopal

Chartered Accountants

Frn.no.003335S



A Gopal
Partner
M.No : F 9035



For and on behalf of the Board of Directors



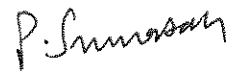
K.Saminathan
Director
DIN:07832358



B.S.SAMPATH
Director
DIN:07534685



V. Balasubramanian
Chief Financial Officer



P.Srinivasan
Company Secretary

Place: Chennai
Date: 26 April, 2019